

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077951
LEASE OR PERMIT TO PROSPECT _____
Jack Frost

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL DIST. 3

LOCATE WELL CORRECTLY

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
 Lessor or Tract Jack Frost Field Fulcher-Kutz State New Mexico
 Well No. A-1 Sec. 26 T. 27-NR. 10-W Meridian NMPM County San Juan
 Location 1650 ft. XXX } of N Line and 990 ft. XXX } of W Line of Section 26 Elevation 6262
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed F.O. Spencer -

Date December 31, 1951

Title ~~Production Foreman~~

The summary on this page is for the condition of the well at above date.

Commenced drilling October 5-----, 1951 Finished drilling October 12-----, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2040 to 2116 (0) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	10	Pittsburgh	100	None				
5-1/2	17	8	Chester	2040	Baker				
1-1/4	2.3	11 1/2		2098	ON OK CRO-MET	2088	2098		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	105	100	Displacement		
5-1/2	2044	75	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dump	Shot	SNG	160 qts.	11-27	2114-2055	2151 TD

TOOLS USED

Rotary tools were used from 0 feet to 2151 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

~~December 22~~-----, 19~~51~~ Put to producing -----, 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 155,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ~~477~~-----

EMPLOYEES

----- **W. S. Johnson** -----, Driller -----, Driller
----- **C. A. Mulloy** -----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2040	2040	Surface sand, shale and coal. Top Pictured Cliffs 2040
2040	2116	76	Sand and shaly sand. Top of Lewis 2116.
2116	2151	35	Sandy shale and shale.

