

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jack Frost "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW/4 NW/4 Section 26,
T-27-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FWL & 990' FWL, Section 26, T-27-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Elev 6262' DF, 6257' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12-8-74 pulled 1-1/4" tubing and ran 3-1/2" casing to 2133'. Circulated and cleaned out hole to 2150'. Cemented casing with 200 sacks 50:50 Poz with 6% Gel and 2 pounds medium Tuf Plug per sack followed with 30 sacks Class "A" Neat on 12-9-74. The cement did not circulate. WOC 18 hours and tested casing to 3000 psi for 15 minutes OK. Perforated interval 2050-2070' with 2 SPF. Displaced hole with 1X KCl water and spotted 250 gallons 15X HCl at 2088'. Breakdown pressure 800 psi. Pumped acid with 1800 psi at 2 BPM. Pumped in a 3500 gallon pad frac fluid containing 1X KCl water and 10 gallons HOWCO suds per 1000 gallons and 1077 SCF nitrogen per barrel. Used 25,000 gallons foam frac fluid with 25,000 pounds 10-20 sand and 15,000 gallons foam frac fluid with 15,000 pounds 8-12 sand. Maximum and average treating pressure 1800 psi and minimum 1750 psi. AIR 5 BPM water and 10 BPM N₂. Opened up well and unloaded 2" stream foam and sand for 1-1/2 hours and died to 1/4" stream fluid. Ran tubing and tagged sand 2060'. Blew well 19 hours. Circulated sand out tubing and tubing plugged up, changed to circulate out casing. Circulated 42' sand with 54,700 SCF nitrogen. Pumped 600 SCF per minute at 400 psi. Pressured up casing to 300 psi and landed tubing at 2061'. Flowed well to clean up and then reconnected well to sales line. Production before repair 10 MCFD and after repair 207 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. J. Hamilton

TITLE

Area Adm. Supvr.

DATE

1-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

JAN 6 1975

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.