Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

Э.	Lease	Designation	and	Serial	N
SF-	0779	41A			

FORM/APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir-Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well 8. Well Name and No. Oil Well χ Gas Rowley C 1 2. Name of Operator ENERGEN RESOURCES CORPORATION 9. API Well No. 3. Address and Telephone No. 30-045-06268 2198 Bloomfield Highway, Farmington, NM 87401 10. Field and Pool, or exploratory Area OIL COM. OT 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Fulcher Kutz PC DIST. S 1650 FNL 990' FWL. Sec. 28, T27N, R10W, N.M.P.M. 11. County or Parish, State NM San Juan CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF WOTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Notice of Intent New Construction Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Conversion to Injection Altering Casing Case, Deepen. (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) scribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 6/20/00 MIRU. TOH laying down 1" tubing. 6/21/00 TIH with 4 3/4" bit and 3 1/2" tubing tag @ 1810', deepen well to 1945'. 6/23/00 Ran 60 jts 3 1/2" 9.3 J-55 casing, set @ 1938'. Cemented with 100 sx Class B 2% Econolite, 1/4#/sk flocele, 6#/sk gilsonite followed with 50 sx Class B 4% gel, 6#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 (284 cu. ft.) Circ. 10 bbls cement to surface. 6/26/00 Perforate PC 1772-1777', 1790-1796', 1822-1840' total of 32 holes. Acidized with 1000 gal 15% HCL. Frac PC with 38,500 gal 70 Q Foam and 71,200# 16/30 Brady Sand @ 40 BPM, max press 2200#, avg press. 1950#, ISIP 980#, 5min 740#. 6/27/00 Cleaned out frac sand to 1929'. 6/29/00 Ran saw toothed collar, 1 jt 1 1/2" tubing, seat nipple and 55 jts 1 1/2" 2.76# J-55 10 rd tubing. Landed @ 1849', seat nipple @ 1814'. RDM(). <u>7/10/0</u>0 Title Production Assistant (This space for Federal or State office use) Approved by Date Conditions of approval, if any: ROCEPTED FOR RECORD

* See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its jurisdiction

SM- Crrick

