

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date December 19, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-19-50, 1950 Finished drilling 11-21-50, 1950

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1/22 to 1961 (G) No. 4, from _____
 No. 2, from _____ to _____ No. 5, from _____
 No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2	25.4	8	S.W.	121	Howco				Surface
5 1/2	15.5	8	Howco	115	Howco				Howco
1 1/2	2.3	8	Howco	115	Howco				Howco

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7 1/8"	131'	100	Circulated		
7 1/8"	160'	150	Singles stage		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Ball History.				

TOOLS USED

Rotary tools were used from 0 feet to 100 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing	19
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The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 139,000 ^{A.G.F. 140 MCF/C.} Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 422

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	660	660	Tan to gry cr-grn ss interbedded w/ gry sh.
660	828	168	Ujo Alamo ss. White cr-grn s.
828	1455	627	Kirtland form. Gry sh interbedded w/ tight gry fine-grn ss.
1455	1722	267	Fruitland form. Gry carb sh, scattered coal coals and gry, tight, fine-grn ss.
1722	1808	86	Pictured Cliffs form. Gry, fine-grn, tight varicolored soft ss.

FORMATION RECORD—Continued

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

11-27-56 Total Depth 1705'. F.B.D. 1750'. Fractured cliffs peri. 1724-1741 with 5 SIF. Water fractured with 26,400 gallons water = \$5,000; sand = \$3,450. Maximum pressure 3500psi, Treating pressure 150psi, Injection rate 50.5 BPM. Flush 3000 gallons. Natural gas none. Cags 48 hours after frac 310 MCF d.



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FOOTLE MEET OF 1952-53

[illegible]

TOP OF OIL ON CASE METT

ГЕОЛОГИЧКА СЛУЖБА

DEPARTMENT OF THE ARMY

UNITED STATES

1. REPLY TO THE CHAIRMAN

...and the other is the fact that the ...