

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack C LS #10

9. API Well No.

30-045-06271

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090' FNL, 800' FEL Sec. 28, T27N-R08W, Unit "A"

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other Bradenhead Repair

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment for procedures.

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

J. L. Hampton /pmrTitle Sr. Staff Admin. Supv.

Date

9-21-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date NOV 13 1992

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

AMOCO

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

*Item 4*—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

*Item 13*—Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
  - (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
  - (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
  - (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.
- EFFECT OF NOT PROVIDING INFORMATION** — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

MIRUSU. NDWH. NUBOP. TIH & TAG BTM. TOH w/ 7 STDS. TOH w/ TBG. Tag BTM @ 4587' w/ KB. TIH w/ CSG scrapper to PBD. TOH w/ CSG scrapper. TIH w/ 7.625" scrapper to liner top @ 4173'. TOH w/ CSG scrapper. RU blue jet & TIH w/ WLE set RBP to 4300' & set RBP. TOH w/ WLE. Load hole w/ 2% KCL WTR & TST CSG to 1000#. Held. TIH w/ CBL, CCL, GR. Log interval 3200'-surf. Lay dwn CBL tool & TIH w/ noise log & log interval 1100-50'. RD blue jet. RU blue jet & TIH w/ squeeze gun & shot 1 .750 hole @ 900'. TOH w/ squeeze gun & RD bluejet. RU PMP & circ BR HD for 1 hr to clean up mud in hole. TIH w/ 7.625" PKR to 633' & set PKR. RU Howco & PMP 5 BBLs WTR. MIX & PMP 325 sx CMT @ 2.5 BPM @ avg PRS of 750#. Well had good circ for first 66 BBLs CMT. Lost circ after 66 BBLs. PMP 75 SX CMT @ avg PRS of 950# @ avg rate of 1 BPM. PRS 1000#. Some WTR @ surf. WTR flow was shut off. PMP 400 sx Class B CMT w/ 1% CACL. Lost circ w/ CMT WTR @ surf. PMP 14 BBLs CMT into well after circ. Well squeezed off @ 1000#. TOH w/ 7.625" PKR & TIH w/ 6.750" bit, scrapper, DRL collars & TBG to 775' & tagged CMT. DRL CMT from 775-917'. Fell through CMT. RU PMP & PRS TST CSG to 500#. CSG bled off to 300#. TST CSG several times w/ same results. PMP CSG to 1000# & CSG bled to 400#. TIH w/ TBG to 948'. RU Howco & spot 5 BBL CMT plug across perf hole @ 900'. TOH w/ TBG & PRS up on CSG to 1000#. CSG bled off to 400#. PRS up on CSG several times. No bleed off. inal PRS 1000#. PMP 3 BBLs CMT into hole. Bled dwn PRS & TIH w/ 6.750" bit, collars & TBG to 893'. Tag CMT. DRL CMT from 893-954'. Fell through CMT. Circ hole clean & PRS TST squeeze to 500#. Held. TOH w/ TBG, collars & bit. TIH w/ ret hd to RBP & circ sand off of plug. TOH w/ 1 jt & RU swqab equip. TIH w/ swab. TIH & rel RBP. TOH w/ TBG & RBP. TIH w/ mule shoe, tail jt, seating nipple & 143 jts of 2.375" TBG. Landed 2 3/8" TBG @ 4550'. NDBOP & NUWH. TIH w/ swab. Flow well to tank. RDMOSU.