

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

EF-079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BOLACK C LS #10

9. API Well No.

30-045-06271

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN, NM

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

E. R. NICHOLSON

3. Address and Telephone No.

P.O. BOX 800, DENVER, CO 80201

(303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090' FNL, 800' FEL  
SEC. 28, T27N, R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plane
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company recently ran a Noise Log to determine if flow was occurring between the exposed formations. In evaluating the log, an anomaly was found at 2780 feet. Due to the short shut in period and the abnormally high amplitude it has been determined to be caused by a tubing collar leak. Therefore, it has been determined that there is no fluid movement behind casing and subsequently, isolation of the Ojo Alamo water sand from the Pictured Cliffs and Fruitland Coal formations. A spare copy of the Noise Log is enclosed, as requested, for your review.

If you have any questions please call E. R. Nicholson at 303-830-5014

RECEIVED  
 MAR 18 1993  
 OIL CON. DIV.  
 DIST. 3  
 BLM

14. I hereby certify that the foregoing is true and correct

Signed *E.R. Nicholson*

Title *Asst. Adm. Asst.* **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

**MAR 15 1993**  
Date

**FARMINGTON DISTRICT OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

