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(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	چ ددد	ania	Fe
Lease No	NY.	0784	80
Unit			

CHINDDY	NOTICES	AND	REPORTS	ON	WEIIC
SUNDRI	NOTICES	AND	REPURIS	UN	WELLS

		SUBSEQUENT REPORT OF WATER	SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLAN	ıs		ING OR ACIDIZING 11 1933
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF	li li	; I
NOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUENT REPORT OF RE-DRI	ILLING OR REPAIR OGIUAL OU
NOTICE OF INTENTION TO SHOOT OR AC	IDIZE	SUBSEQUENT REPORT OF ABANDO	ONMENA HILL AT STATE OF THE AT
NOTICE OF INTENTION TO PULL OR ALTI	ER CASING	SUPPLEMENTARY WELL HISTORY	c Dantonation and
NOTICE OF INTENTION TO ABANDON WEL	LL	Subsequent Report o Formation Fracturin	I LALTOLA PITER AND
(INDICATE A	ABOVE BY CHECK MARK N	NATURE OF REPORT, NOTICE, OR OTHER	
		October 9	, 195
Hamsond		•••••••••••••••••••••••	
Well No. 4 is located	999 ft. frem.	$\binom{N}{S}$ line and 1650 ft. from	om ${\mathbf{E} \choose \mathbf{W}}$ line of sec. 26
(34 Sec. and Sec. No.)	27-11 (Twp.) (I	8-17 MAPM Range) (Meridian)	
So. Blanco Pictured Cliff	fe Sen J	uan New	Mexico
(Field)	(County or	Subdivision)	(State or Territory)
(State names of and expected depths to ob.	jective sands; show sizes ing points, and all oth	S OF WORK , weights, and lengths of proposed can her important proposed work) 21. 2126-21381. & 21h	sings; indicate mudding jobs, coment 2=216h! w/h ist holes
forated 5½" C.B. casing ft. Treated well w/60,0	jective sands; show sizes ing points, and all oth from 2106-212	t, weights, and lengths of proposed careful for important proposed work) 21, 2126-21381, & 214 3085 sand & 40,300 ga	2-2164 w/4 ist holes
forated 5½" 0.5. casing ft. Treated well */60,0 ges */200 gals mud acid Stage - 24,000# sd * 12	jective sands; show sizes ing points, and all of from 2106-212 200% of 20-40 shead of lat-	, weights, and lengths of proposed care important proposed work) 2', 2126-2138', & 214 mesh sand & 40,300 gas stage.	2-2164' w/4 jet holes Is water in three
forated 52" 0.B. casing ft. Treated well w/60,0 ges w/200 gals mud acid Stage - 24,000# sd = 1300.	jective sands; show sizes ing points, and all of from 2106-212 00% of 20-40 ahead of late per gal: E	, weights, and lengths of proposed care important proposed work) 2', 2126-2138', & 214 mesh sand & 40,300 gas stage.	2-2164' w/4 jet holes Is water in three
forated 52" 0.8. casing ft. Treated well w/60,0 ges w/200 gals mud acid Stage - 24,000# sd = 12 0#. Injected 75 ball scale Stage - 19,000# ad = 12	jective sands; show sizes ing points, and all of from 2106-212000 of 20-40 ahead of latter per gal: E	n, weights, and lengths of proposed can her important proposed work) 2°, 2126-2138°, & 214 mesh sand à 40,300 ga stage. roke down formation a	2-2164' w/4 jet holes ls water in three 7/2900%. Treated &
forated 5½" 0.5. casing ft. Treated well w/60,0 ges w/200 gals mud acid Stage - 21,000# sd = 12 0%. Injected 75 ball scale Stage - 19,000# sd = 12 Injected 75 ball scale	jective sands; show sizes ing points, and all of from 2106-212000 of 20-40 shead of late per gal: B	weights, and lengths of proposed can ber important proposed work) 2°, 2126-2138°, & 214 mesh sand & 40,300 ga stage. roke down formation we eakdown. Treated w 1	2-216h' w/h jet holes ls water in three 7/2900%. Treated & 650%.
forated 5½" 0.8. casing ft. Treated well w/60,0 ges w/200 gals mud acid Stage - 24,000# sd w 1½ 0#. Injected 75 ball scale Stage - 19,000# sd w 1½ Injected 75 ball scale Stage - 17,000# sd w 1½	jective sands; show sizes ing points, and all oil from 2106-212 200% of 20-40 ahead of lat per gal: E	weights, and lengths of proposed can be important proposed work) 2', 2126-2138', & 214 mesh sand à 40,300 ge stage. roke down formation we eacdown. Treated w 1 down form w/3200#.	2-216h' w/h jet-holes ls water in three 7/2900%. Treated & 650%.
forated 52" 0.8. casing ft. Treated well w/60,0 ges w/200 gals mud acid Stage - 24,000# sd w 12 0#. Injected 75 ball scale Stage - 19,000# ad w 12 Injected 75 ball scale Stage - 17,000# sd w 12 shed w/2184 gals water.	jective sands; show sizes ing points, and all oil from 2106-212 200% of 20-40 shead of late per gal: E per gal: E per gal: Broke pers. #/gal: Broke Overflushed	weights, and lengths of proposed can be important proposed work) 2', 2126-2138', & 214 mesh sand & 40,300 gas stage. roke down formation a eakdown. Treated will down form w/3200#. w/336 gals. Avg int	2-2164' w/h jet holes ls water in three 7/2900%. Treated & 650%. Treated & 2050-2600%. rate was h5.2 BPM.
forated 52" 0.8. casing ft. Treated well w/60,0 ges w/200 gals mud acid. Stage - 24,000# sd w 120%. Injected 75 ball scale. Stage - 19,000# sd w 12 Injected 75 ball scale. Stage - 17,000# sd w 12 shed w/2184 gals water. or flowing & cleaning we	jective sands; show sizes ing points, and all of from 2106-212 200% of 20-40 ahead of late per gal: E per gal: E per gal: E per gal: Broke Overflushed oll approx 36	weights, and lengths of proposed can be important proposed work) 2', 2126-2138', & 214 mesh sand à 40,300 ga stage. roke down formation a eakdown. Treated w 1 down form w/3200#. w/336 gals. Avg inj hre, messured volume	2-2164' w/h jet-holes ls water in three 7/2900%. Treated & 650%. Treated & 2050-2600%. rate was 45.2 BPM. w/pitot tube &
forated 52" 0.8. casing ft. Treated well w/60,0 ges w/200 gals mud acid Stage - 24,000# sd w 12 0#. Injected 75 ball scale Stage - 19,000# ad w 12 Injected 75 ball scale Stage - 17,000# sd w 12 shed w/2184 gals water.	jective sands; show sizes ing points, and all of from 2106-212000 of 20-40 shead of late per gal: E per gal: E per gal: Broke Overflushed of approx 36 new 1" 0.D. 1	weights, and lengths of proposed can ber important proposed work) 21, 2126-21381, & 214 mesh sand à 40,300 ga stage. roke down formation a eakdown. Treated w 1 down form w/3200#. w/336 gals. Avg inj hrs, messured volume .7# 8.% Blk. line pi	2-2164' w/h jet-holes ls water in three 7/2900%. Treated & 650%. Treated & 2050-2600%. rate was 45.2 BPM. w/pitot tube &
forated 52" 0.8. casing ft. Treated well w/60,0 ges w/200 gals mud acid. Stage - 24,000# sd w 120%. Injected 75 ball scale. Stage - 19,000# sd w 12 Injected 75 ball scale. Stage - 17,000# sd w 12 shed w/2184 gals water. or flowing & cleaning we 8 MCFFD. Ran 85 jts of	jective sands; show sizes ing points, and all oil from 2106-212 200% of 20-40 ahead of lating per gal: E per gal: E per gal: Broke Overflushed oil approx 36 new 1° 0.D. 1.	weights, and lengths of proposed can be important proposed work) 2', 2126-2138', 4 214 mesh sand à 40,300 gastage. roke down formation a eakdown. Treated w 1 down form w/3200#. w/336 gals. Avg inj hre, messured volume .7# 8. W. Blk. line pi 1 potential.	2-216h' w/h jet holes ls water in three 7/2900%. Treated & 650%. Treated & 2050-2600%. rate was 45.2 8%. w/pitot tube & pe for siphon line.
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forsted 52" C.B. casing ft. Treated well w/60,0 ges w/200 gals mud acid Stage - 21,000# sd w 12 Of. Injected 75 ball scale Stage - 19,000# sd w 12 Injected 75 ball scale Stage - 17,000# sd w 12 shed w/2184 gals water. er flowing & cleaning we 8 MCFFD. Ran 85 jts of W 2127.34'. Well siut- Iunderstand that this plan of work mu Company WSTERN WATS	jective sands; show sizes ing points, and all of from 2106-212000 of 20-40 shead of late per gal: Boxes. M/gal: No brokes. M/gal: Brokes. Overflushed to late prove 1" 0.D. 1. In for initial sustressive approval in westers.	weights, and lengths of proposed can ber important proposed work) 2', 2126-2138', & 214 mesh sand & 40,300 ga stage. roke down formation w eakdown. Treated w 1 down form w/3200#. w/336 gals. Avg inj hrs, messured volume .7# % % Blk. line pi 1 potential. witing by the Geological Survey before NY	2-216h' w/h jet holes ls water in three 7/2900%. Treated & 650%. Treated & 2050-2600%. rate was 45.2 8%. w/pitot tube & pe for siphon line.