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| FILE | | | |
| U.S.G.S. |] | | |
| LAND OFFICE | | | |
| THANSPORTER | OIL | | |
| TRANSFORTER | GAS | <u> </u> | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Oberator | | | |
| ARCO Oll and Cas Com | | | |

| | DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE | REQUEST I | ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G | Form C=104 Supersedes Old C=104 and (Effective 1-1-65 | |
|--|---|--|---|--|--|
| 1. | PROPERTOR GAS / PROPERTOR GAS / PROPERTOR GAS / PROPERTOR GAS / PROPERTOR GAS COMPA | nny, Division of Atlantic | e Richfield Company | · | |
| | Address | te 501, Denver, Colorado | 80295 Other (Please explain) Ef Assumed name for Atlantic Richfiel | | |
| | If change of ownership give name and address of previous owner | | | | |
| 11. | DESCRIPTION OF WELL AND I Lease Name Hammond WN Fed. Location Unit Letter C : 99 | Well No. Pool Name, Including Fo 4 Blanco Picture | ed Cliffs S. State, Federal | or Fee Fed. NM 078480 | |
| | Line of Section 26 Tow | mship 27N Range | | n Juan County | |
| III. | DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | S Address (Give address to which approv | ed copy of this form is to be sent) | |
| | Name of Authorized Transporter of Cas El Paso Natural Gas Co | | Address (Give address to which approved Box 990 Farmington, NM | 1 | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. P.ge. | Is gas actually connected? When | 11-24-58 | |
| | If this production is commingled wit COMPLETION DATA Designate Type of Completion | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty, Diff. Resty | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | Perforations | <u> </u> | | Depth Casing Shoe | |
| | | TUBING, CASING, AND | D CEMENTING RECORD | SACKS CEMENT | |
| | HOLE SIZE | CASING & TUBING SIZE | | | |
| | | | | | |
| ٧. | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a able for this de | ter recovery of total valume of load oil a pth or be for full 24 hours) | nd must be equal to or exceed top allow- | |
| | OII, WELL Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift | , etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressue | Choke Size | |
| | Actual Prod. During Tool | Oii-Bbis. | Water - Bbls. | Gaa-MCF | |
| | GAS WELL Actual Prod. Tost-MCF/D | Length of Test | Bbls. Condensus/8MCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Stut-in) | Chok • Si | |
| VI. | CERTIFICATE OF COMPLIANCE | CE | ONL CONSERVA MAR 1 2 | TION COMMISSION | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Original Signed by A. R. Kendrick SUPERVISOR DIST. 19 | | | |
| Accounting Supervisor (Fule) | | | Title This formisto be filed in compliance with RULE 1104. If this is sequent for ellowable for a newly drilled or despendently, this form set be accompanied by a tabulation of the deviation tests taken onlie well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new anticcompleted wells. Fill out oil Sections 1, 11, 111, and VI for changes of conditions. | | |
| | March 9, 1979 po | 1(6) | well name or numer, or transporter, or other such change of conditional Separate Roma C-104 must be filed for each pool in multiple. | | |