

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 30 1985
OIL CON. DIV.
DIST. 3
RECEIVED
OCT 25 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL, 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether of FT. OR, etc.)

6054' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-079232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack C IS

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

S. Blanco PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T27N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/11/85 MIRUSU.

10/12/85 Kill well w/2% KCl wtr. Change out the wellhead. 7 x 3-1/2 NUBOP. RIH 2-3/8" bit sub w/6-1/4" bit. Tagged the fill at 2120'. Cleaned out to PBDT w/foam. Tally, pick up and RIH w/3-1/2" J-55 EUE w/slotted bull plug & Omega baffle on btm. Cmt w/140 sxs (217 cu ft) thixotropic 10:0 cmt + 1/4 lb of flocele + 6-1/4# gilsonite Bumped the plug followed by 1 barrel of acetic acid. Run a temperature survey at 1:30 a.m. Top of the cmt at 1200'. 70 jts, 2166'.

10/14/85 Cut off 3-1/2" csg. Install 3-1/2" x 1-1/4" wellhead. RIH w/GR/Neutron/CCL. Logged from PBDT to 1700'.

10/15/85 Circ hole w/2% KCL. Spot 100G 7-1/2% double-inhibited HCL. POOH. Perf PC w/ 2 JSPF @ 2134'-58'. (24', 48 holes). Broke down the formation, acidize and balled off w/2000 gal. 15% weighted HCL & 72 1.1 S. G. Ball sealers. Formation broke down at 1200 psi. Injection rate 12 BPM 1850 psi. ISIP = 50. Acid away at 7-1/2 BPM, 840 psi. Ball action was good but incomplete. Max pressure during the ball off was 600 psi.

10/16/85 RIH w/tbg and skirted mill. Set down and turn to gauge ring. Come out of the hole w/tbg and mill. Roundtrip impression block. Had frac balls looking up. RIH w/junk

18. I hereby certify that the foregoing is true and correct

SIGNED Scott W. Kinn

TITLE SR. Regulatory Analyst

DATE 10/22/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY SM

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FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) Production Liner <input type="checkbox"/> | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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10/16/85 (Continued) mill. Made 12", through frac balls. POOH w/mill.

10/15/85 RIH w/tbg and mill. Mill 30 min made 6-7" of hole. Reversed out frac balls and perf debris. Worked the tbg to btm. Blow the well clean. POOH. Frac dwn csg at 30 BPM w/50,000 gal of 70Q foam w/20# gel and 85,000# of 20/40 sd. AIP = 1950 psi. ISIP = 1400 psi. Shut the well in for 2 hrs. Flow back to pit thru 1/2" tapped bull plug.

10/18/85 Kill the well w/2% KCl. RIH w/1-1/4" tbg, SN 1 jt off btm. Tag the sand fill at 2145'. CO the PBDT w/foam. Killed the tbg and landed at 2151' KB. Kicked well around w/nitrogen. NDBOP. NUWH. RDMSU.

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DIST. 3

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SIGNED *[Signature]* TITLE Senior Regulatory Analyst DATE 10/22/85

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