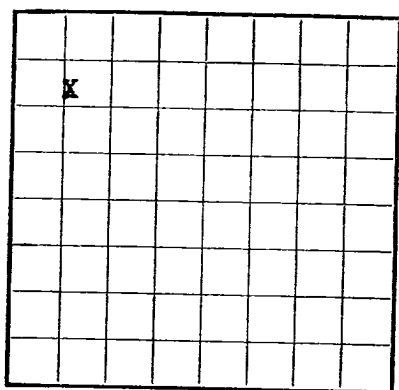




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **079232**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Bolack Field So. Blanco P.C. State New Mexico
Well No. 3-C Sec 29 T. 27N R. 8W Meridian NMPM County San Juan
Location 1000 ft. N of N Line and 885 ft. E of W Line of Section 29 Elevation 6768'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 24, 1956Signed [Signature]Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-8-56, 19____ Finished drilling 7-19-56, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2769 to 2849 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.4#	F.E.	S.W.	121'	Howco				Surface
5 1/2"	15.5	8 RD	J-55	2854'	Howco				Prod. Casing
2"	4.7	8 RD	J-55	2771'	Howco				Prod. Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	135'	100	Circulated		
5 1/2"	2854'	150	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 2854 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

10-2-56, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 656,000 A.O.F. 671 MCF/D. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 793

EMPLOYEES

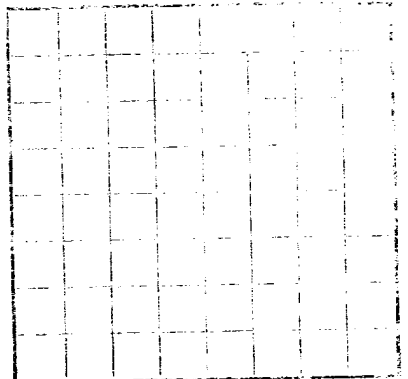
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Undeveloped	2238	2238	Ojo Alamo ss. White cr-grn s.
2238	2523	285	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2523	2769	246	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2769	2849	80	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2849	2854	5	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

Company _____
Person or firm _____
Address _____
State _____
County _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.
Signed _____

Date _____
The number on this page is for the convenience of the well at above place.
Name of well _____
Kind of drilling _____
Oil or gas bearing or zones _____



It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.
9-30-96 F.D. 2851. RND 2806. Water traced. Pumped 2770-2890 with 1,200 gallons water & 40,000 sand. BDP, Mex. & treating pressure 1500. Injection rate 55.7 B.M. Natural gas none.

HISTORY OF OIL OR GAS WELL

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