

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1000FNL 885FWL Sec. 29 T 27N R 8W UNIT D

5. Lease Designation and Serial No.

SF079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack C LS #3

9. API Well No.

3004506274

10. Field and Pool, or Exploratory Area

Blanco Pict. Cliffs So.

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY HAS PLUGGED AND ABANDONED THE ABOVE REFERENCED WELL PER THE ATTACHED.

IF YOU HAVE ANY TECHNICAL QUESTIONS PLEASE CONTACT MARK ROTHENBERG AT (303) 830-5612 OR MYSELF FOR ANY ADMINISTRATIVE QUESTIONS.

RECEIVED
JUN 19 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

06-13-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

APPROVED

JUN 15 1995

DISTRICT MANAGER

MIRUSU 5/26/95. NDWH & NUBOP's. TOH w/2 3/8" tbg and tallied out. Change oil in unit and RU pump and lines.

TIH w/scraper and TOH w/scraper. TIH w/cmt ret and set ret @ 2709'. Loaded casing w/wtr and tried to test casing to 500# and casing would not hold pressure. TOH w/stinger & TIH w/cbl and logged well from 0'-2500'. TOC @ 2204'.

TIH w/stinger and stung into retainer & RU HES and pumped 30 sxs Class B cmt in the Pictured Cliffs zone 2770-2790'. Sting out of retainer and dumped 27 sxs of Class B cmt on retainer. Tested to 500#. Held ok. TOH 23 jts. laid down. TOH w/rest of tbg. TIH and perf well @ 2080-1081', w/2jspf, .380 inch diameter, total 2 shots fired. TIH and set retainer @ 2042'. TIH and sting into and pumped 160 sxs Class B cmt. TOC @ 1616'. Stung out and dumped 60 sxs Class B cmt.

Lay down 35 jts & TOH w/stinger. Perf well from 993-994', w/2jspf, .380 inch diameter, total 2 shots fired. Set retainer @ 942' and TIH w/stinger, pumped 100 sxs Class B cmt below retainer and dumped 20 sxs Class B cmt on retainer. Lay down 30 joints and perf @ 185' and circ cmt to surface.

5/31/95. NDBOP and cut off wellhead and top off casing w/45 sxs Class B cmt. RDMOSU.
