

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒		2. NAME OF OPERATOR Meridian Oil Inc.		3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400'N, 830'E		5. LEASE DESIGNATION AND SERIAL NO. SE-077951-A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Frost		9. WELL NO. 6		10. FIELD AND POOL, OR WILDCAT Undes Fruitland Coal		11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA Sec. 27, T-27-N, R-10-W N.M.P.M.		12. COUNTY OR PARISH San Juan		13. STATE NM	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6226'GL																							

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (List state in previous details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-14-88 MOL&RU. Kill well w/48 BW. NDWH. NU BOP. TOOH w/94 jts. 1" tbq. Ran GR-CCL, CNDL. TIH w/5 1/2" csg. scraper on 2 3/8" tbq to 2014'. TOOH. TIH w/cmt. retainer on 2 3/8" tbq, set @ 1992'. Stung out of retainer. Est. circ w/5 BW. PT tbq to 750#, stung into retainer. Est. rate of 3 BPM @ 500 psig w/8 BW. Pump 23 sx C1 B neat cmt. Displaced tbq w/7.5 BW. Stung out of retainer, reverse circ w/15 BW. PT csg to 2500#/10 min, ok. Pull up 1 stand & SDFN.

09-15-88 Spot 300 gal. 7 1/2% HCl from TD to 1708'. TOOH LD 65 jts. tbq. Tag cmt. retainer @ 1988'. Perf'd @ 1843', 1844', 1845', 1846', 1847', 1848', 1851', 1853', 1854', 1858', 1865', 1875', 1932', 1961', 1963', 1964', 1985', 1986'. Started 600 gal. 15% HCl. BD @ 4 BPM. Dropped 36 balls. TIH w/JB, recovered 28 balls. TIH w/63 jts. 1 1/2" J-55 tbq landed @ 1962'. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs (

DATE

09-26-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR

DATE

SEP 30 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

