

[illegible]

LOCATE WELL CORRECTLY

Date May 22, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- ~~3-15-~~ -----, 19~~58~~ Finished drilling ----- ~~3-23-~~ -----, 19~~58~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2276 to 2360 (G) No. 4, from 4552 to 4710 (G)
 No. 2, from 3917 to 3993 (G) No. 5, from _____ to _____
 No. 3, from 3993 to 4552 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	P.E.	S.W.	160'	Howco				Surface
7 5/8"	26.40	8 Rd.	J-55	4425'	Baker				Prod. cgg.
5 1/2"	15.50	8 Rd.	J-55	379'	Baker				Prod. Liner
2"	4.7	8 Rd.	J-55	4667'					Prod. tbq.
1 1/4"	2.4	8 rd	Grade "A"	2292'					Siphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	172'	150	circulated		
7 5/8"	4435'	400 & sq.w/150	single stage		
5 1/2"	4357-4736'	200	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size **Baker "BJ" Pat. © 1937**

SHOOTING RECORD

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TOOLS USED

Rotary tools were used from ----- feet to 4436 feet, and from 4436 feet to 4740 feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----~~4-6-~~-----, 19-~~58~~ Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours **P.C. 897,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES M.V. 2479

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1400	1400	Tan to gry cr-grn ss interbedded w/gry sh.
1400	1549	149	Ojo Alamo ss. White cr-grn s.
1549	2036	487	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2036	2278	242	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2278	2360	82	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2360	3917	1557	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
3917	3993	76	Cliff House ss. Gry, fine-grn, dense sil ss.
3993	4552	559	Menefee form. Gry, fine-grns, carb sh & coal.
4552	4710	158	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4710	4740	30	Mancos formation. Gry carb sh.

FORMATION RECORD-Continued

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

3-26-58 Bq. w/150 sk. Neat. Fert. @ 2510'. Retrivable. Rr. @ 2390'.
 3-31-58 I.D. 4740'. COID 4700'. Water from Point Lookout pert. Int. 454-
 4572; 4588-4598; 4608-4622; 4630-4650; 4680-4688 w/2 shots/ft. with
 75,000 gal. water and 75,000# sand. B.D.P. 2000 psl; max. pr. 2000 psl;
 I.P. 1200-1250-1300#. I.R. 73 B.P.M. Lush 9200 gal. Cropped 5 sets
 or 23 balls.
 3-31-58 B.P. @450'. Water from Pictured Cliff pert. Int. 2284-2306 w/2 DJ/ft.
 with 35,700 gal. water, 40,000# sand. B.D.P. 2000 psl; max. pr. 2000 psl;
 A.T.P. 1300 psl. I.R. 95 B.P.M. Lush 3800 gal.