

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 23, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Bolack, Well No. 12-C (FM), in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
A, Sec. 29, T. 27N, R. 8W, NMPM, So. Blanco P. C. Pool  
Unit Letter

San Juan

County. Date Spudded 3-15-58 Date Drilling Completed 3-28-58  
Elevation 6231' Total Depth 4740' ~~xxxx~~ C.C. 4700'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2284' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2284-2306

Open Hole None Depth 4435' Casing Shoe Depth 4667' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	160'	150
7 5/8"	4425'	550
5 1/2"	379'	200
2"	4667'	---
1 1/4"	2292'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 902 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

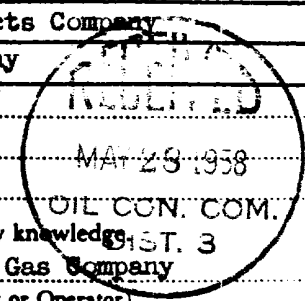
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,700 gal. water and 40,000# sand.

Casing 852 Tubing Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Packer at 4387'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 28 1958, 19

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed D. C. Johnston  
(Signature)

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3

Title: Petroleum Engineer  
Send Communications regarding well to:

Title

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

## OIL CONSERVATION COMMISSION

## ATTEN DISTRICT OFFICE

No. Cor. A. Howard

MATH STATION

	DATE	
	NO. OF PIP	
Operator	2	
date in	7	
Production (M) /	1	
date used (M) /		
U. S. G. B.		
Year number		
File	1	✓