District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

	R	<b>FOUEST</b>	FOR A	LLOWA	BLE AN	D AUTHO	RIZAT	ION TO TE	CANSPO	KT_	
		1 Oper	ator name a	nd Address					<sup>2</sup> OGRID N	umber	
		OSS TIMBI		RATING	COMPAN	ΊΥ		3	16706 Reason for F	iling Co	de
	600 Fai	1 Highway rmington, N	04 М 87401					Ch	ange of Ope		2/1/97 11/98
	I Number					Pool Name				<sup>6</sup> Pool 724	
30-045-06277 S BLANCO PICT  7 Property Code 8 Pro					perty Name		9 Well Number				
' Prop	berty Code			BOLA	ACK C LS					12	
I. <sup>10</sup> Su	rface Lo	cation	<del></del>		T	1 37 41/0	outh Line	Feet from the	East/West 1	ine	County
Л or lot no.	Section 29	Township 27N	Range 08W	Lot.Idn	Feet from t	North/Sc	oudi Line	990	E		SJ
	ottom Ho	ole Location	on								
UL or lot no.	Section	Township	Range	Lot.Idn	Feet from	the North/S	outh Line	Feet from the	East/West l	ine	County
12 Lse Code	13 Producin	ng Method Code	14 Ga	s Connection	Date 15	C-129 Permit Nu	mber 1	6 C-129 Effective	Date 1	7 C-129	Expiration Date
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18 Transporte	er		ansporter Na			<sup>20</sup> POD	21	O/G <sup>2</sup>	10000	TR Loc	
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IV. Prod	POD		ate	<sup>27</sup> TD			FR Location				om. Dir
IV. Prod	POD Comple	tion Data		<sup>27</sup> TD g and Tubing	Size	24 POD ULS.	FR Location	<sup>29</sup> Perfo			DIN. DIN
V. Well	POD Comple	tion Data			Size	24 POD ULS.	TR Location	<sup>29</sup> Perfo		30	DIN. DIN
V. Well	POD Comple	tion Data			Size	24 POD ULS.	TR Location	<sup>29</sup> Perfo		30	DIN. DIN
V. Well	POD Comple	tion Data			Size	24 POD ULS.	TR Location	<sup>29</sup> Perfo		30	DIN. DIN
V. Well	POD Comple	tion Data			Size	24 POD ULS' 28 PE	TR Location  BTD  Depth Set	<sup>29</sup> Perfo	34 Sack	30 Semen	DING DIN
IV. Prod 23 V. Well 23 Spt. 31 Hole Siz	POD Comple ud Date ze	tion Data	32 Casin			24 POD ULS.	TR Location  BTD  Depth Set	<sup>29</sup> Perfo	34 Sack	30 Semen	DIA. DIA DIA. DIA DHC,DC,MC
V. Well  23 Spt.  31 Hole Siz	POD Comple ud Date ze I Test Da	tion Data  26 Ready D	32 Casin	g and Tubing	t Date	24 POD ULS' 28 PE	TR Location  BTD  Depth Set	<sup>29</sup> Perfo	34 Sack	s Cemer	DING DIN
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V. Well  25 Spu  31 Hole Siz  VI. Well  35 Date N  41 Choke  47 I hereby ce with and that knowledge a Signature:	POD Comple ud Date ze I Test Da New Oil e Size rtify that the ru t the informatic and belief	ata    26 Ready Di   26 Ready Di   26 Ready Di   26 Ready Di   27 Oil   27 Oil   28 Oil   29 Oil   29 Oil   29 Oil   20	very Date	g and Tubing  37 Test  43 W	t Date	24 POD ULS' 28 PE 33 38 Test La	TR Location  BTD  Depth Set  Ength  Oas  OIL Co	<sup>29</sup> Perfo	ressure AOF	49 46	DHC,DC,MC  nt  Csg. Pressure  Test Method
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Engery, Minerals and Natural Resources Department

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## OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

AMENDED REPORT

District IV 2040 South Pacheco, Santa Fe, NM 87505

District III 1000 RioBrazos Rd., Aziec, NM 87410 Santa Fe, NM 87505

	RI	EQUEST 1	FOR A	LLOWAI	BLE A	ND A	UTHORIZAT	TION TO TR	ANSP	OKI		
		1 Opera	tor name ar	nd Address				<sup>2</sup> OGRID Number 167067				
		OSS TIMBE 1 Highway		RATING	COMPA	MN I		3	Reason fo	r Filing Co	ode 1/1/98	
	Far	nington, NN	√1 87401	·				Ch	ange of C	operator - 6 Pool		
4 API	Number					Pool N					319	
30-045-06277 BLANCO MESA						roperty			_	9 Well Number		
<sup>7</sup> Prop	erty Code			BOLA	CK C LS	•				12		
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or lot no.	Section	Township	Range	Lot.Idn	Feet from		North/South Line	Feet from the 990	E	St inic	SJ	
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	oud Date			<sup>27</sup> TD							OHC,DC,MC	
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<sup>25</sup> Sp	oud Date										OHC,DC,MC	
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