

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. 0. Box 965 Farmington, New Mexico

August 17, 1955

El Paso Natural Gas Company Box 997 Farmington, New Mexico

Re: Santa Fe 079232

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated August 15, 1955 covering your well No. 2-C Bolack in $\mathbb{R}\mathbb{W}_4^1$ sec. 28, T. 27 N., R. 3 W., N. M. P. M., San Juan County, New Mexico, So. Blanco P.C.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 19h2, a copy of which will be sent to you on request, and subject to the following conditions:

- Drilling operations so authorised are subject to the attached sheet for general conditions of approval.
- . 2. Furnish copies of all logs.

Very truly yours,

(Orig. 500 1

Jerry W. Long Acting District Engineer

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office
Lease No. 273232
Unit Bolaca

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NOTICE OF INTENTION TO DRILL		3003EQUERT REPORT OF THE STATE
NOTICE OF INTENTION TO CHANGE PL		
NOTICE OF INTENTION TO TEST WATE		
NOTICE OF INTENTION TO RE-DRILL		
NOTICE OF INTENTION TO SHOOT OR		
NOTICE OF INTENTION TO PULL OR A		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON	WELL	
(INDICA	TE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
		August 15, , 19.55
Vell No. 2- is locat	ted 👀 ft. fr	rom [N] line and 1139 ft. from W line of sec.
(M Sec. and Sec. No.)	(Twp.)	(Ranga) (Meridian)
		Store Characher.
(Field)	(Cour	inty or Subdivision) (State or Territory)
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State names of and expected depths t	o objective sands; showing points, and	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- l all other important proposed work)
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