

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
AMOCO PRODUCTION COMPANY WAYNE BRANAM, RM 1220

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
800 FNL 1180FWL Sec. 28 T 27N R 8W UNIT D

5. Lease Designation and Serial No.

SF-079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BOLACK C LS #2

9. API Well No.

3004506279

10. Field and Pool, or Exploratory Area

BLANCO PICTURED CLIFFS SOUTH

11. County or Parish, State

SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURES.

RECEIVED  
SEP 21 1994  
OIL CON. DIV.  
DIST. 3

RECEIVED  
SEP 15 AM 11:34  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Branam*

Title

BUSINESS ANALYST

Date

09-07-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOC

APPROVED

SEP 19 1994

DISTRICT MANAGER

PXA Procedures  
Bolack C LS #2

1. Check location for anchors. Install if necessary. Test anchors.
  2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
  3. Pull out of hole with 1" tbg. RIH with 2 3/8" workstring and cement retainer, set retainer at 2100'. Test casing integrity to 500#.
  4. Pump into open hole establishing rate and pressure. Squeeze open hole with 62.667 cuft cement. (100% excess). Pull out of retainer and spot cement plug to 1200' with 306.885 cuft cement. Load hole with wellbore fluid to 367'.
  5. RIH with perf gun and shoot squeeze holes at 367' and circulate to surface with 110.32 cuft cement. Pull out of hole and displace cement to surface with 125.129 cuft cement.
  6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
  7. Turn over to John Schwartz for reclamation.
  8. Rehabilitate location according to BLM or State requirements.
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BOLACK C LS 002  
Location - 28D-27N-8W  
SINGLE pc  
Orig. Completion - 11/55  
LAST FILE UPDATE - 7/94 BY CSW

N.M. 317  
Ojo ~~1405~~ 1670  
KL ~~1440~~ 1442  
FT ~~1836~~ 1850

BOT OF 9.525 IN OD CSA 132  
TDC - SURF

BOT OF 7 IN OD CSA 2143, 20 LB/FT  
TDC - 1240  
BOT OF 1 IN OD TBG AT 2141

FILENAME:  
04506279

TOTAL DEPTH 2200 FT.