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FILE		41.5				
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LAND OFFICE						
	OIL					
TRANSPORTER	GAS					
PROBATION OFFI	E					
OPERATOR						

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

cred in	ito the s	тоск тапк	s. Va. mu	Farm		o August 13, 1962
					(Place)	(Date)
WEAR TITE	NEHER	REBY RE Seturcal	EQUESTI Ges Com	NG AN ALLOWABLE FOR A V	VELL KNOWN AS:	NE THE
	Compa	any or Ope	rator)	pany Lodewick (Lease)	Well No	, in
D		, Sec	30	(Lease) , T. 27-N , R, N	MPM. Basin Dak	ote.
	M There					
				County Date Spudded 5-2	Date Drilli	ng Completed
Please indicate location:		exation:	Elevation         6493 G         Total Depth         5979         PBTD         5900           Top Oil/Gas Pay         6715 Perf         Name of Prod. Form.         Dakota			
D	C	В	A		Name of Prod. Form.	DEROGE
X				PRODUCING INTERVAL -	10.69 <b>05 0</b> 0.697h 70	
E	F	G	H	Periorations	10;68 <b>25-2</b> 9;6874-78	·
10	•	4		Open Hole None	Casing Shoe 5979	Depth 6849 Tubing
	<u> </u>			OIL WELL TEST -		
L	K	J	I	Natural Prod. Test:bbl:	s.oil. hhis wate	Choke
	•			Test After Acid or Fracture Treat		<del></del>
M	N	0	P			Choke
				load oil used):bbls.oil	DDIs water in	hrs,min. Size
1190	N, 9	   W' 00		GAS WELL TEST -		
	(Foo	TAGE)	<del></del>	Natural Prod. Test:	MCF/Day; Hours flowe	dChoke Size
	•		nting Recor	Method of Testing (pitot, back pr	essure, etc.):	
Siz	re	Feet	Sax	Test After Acid or Fracture Treat		
9 <b>5/</b> 8	3"	280'	<b>20</b> 0	Choke Size 3/4" Method of Tes	sting: Calculated	A.O.F.
<i>) )</i>		-				
4 1/2	2"   5	%ර්	370	Acid or Fracture Treatment (Give sand): 70,800 gallons wat	er, 60,000# sand	, such as acid, water, oil, and
		Casing 1617 Tubing Press. 1581	Date first new			
3,				_		
				Gil Transporter El Paso Nat		Company
				Gas Transporter El Paso Nat	ral Gas Company	
Remark	ឋ:					
	• · · • • · • · • • • •					FIFTH
						/RILTIVEN
I	nereby o	certify tha	at the info	ormation given above is true and co	omplete to the best of my	knowledge.
				, 19	Rl Pago Natural C	es Companii Ct a co-
			, w	<b>,</b>	Original Signed D. W. M	or Operator OIL COM COM
				COMMISSION By:		nature)
		$S_{i_{j_1\ldots i_{j_1}}}$			Petroleun Enginee	
•					Send Communications Send Communication Send Communication Send Communication Send Communication Send Communication Send Communication Send Communi	ons regarding well to:
itie	الملا وآليال والموادر	. wa Kii kuta a shi a a k		R-DIST-NO-3 Nan		ngton, New Mexico