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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

D

Santa Fe, New Mexico 87504-2088

STRICT III W Rio Brazos Rd., Aziec, I	IM 87410	REQU	EST FO	OR AL	LOWAB	E AND A	UTHORIZ	ATION				
			TO TRA	NSP	ORT OIL	TAN DNA	URAL GA	S Well Al	Pl No.			
MOCO PRODUCTION COMPANY							3004506281					
dress P.O. BOX 800, D	ENVER, C	- OLORAD	0 8020	1								
ason(s) for Filing (Check p						Othe	a (Please expla	in)				
w Well		O:I	Change in	Dry Ga	[]							
completion		Oil Casinghea		Conde								
hange of operator give name address of previous opera-	or											
DESCRIPTION O	F WELL A	ND LE	ASE	Davi N	ame, locludin	e Evension		Kind of	Lesse	Les	se No.	
BOLACK C LS			Well No. 14	BLA	ANCO SOL	TH (PIC	T CLIFFS	. (ERAL	SF07	9232	
cation	В		800	English E	rom The	FNL Lin	1 and1	640 Fee	4 From The _	FEL.	Line	
Unit Letter		27	N		8W		мрм,	SAN	JUAN		County	
Section	Township			Range	····		virm,					
I. DESIGNATION	OF TRANS	PORTE	or Conder	IL AN	ID NATU	Address (Gi)	e address to wi	tich approved	copy of this fo	urm is to be see	u)	
HERI DIAN OIL	VC.				L_J	3535 E	AST 30TH	STREET	FARMIN	IGTON, NO	<u>1 8740</u>	
ELE OF ASSOCIATE TURK	rier of Casingl	read Gas		or Dry	Gas		oddress to wi			orm is 10 be see 19978	u) 	
well produces oil or liquid		Unit	Sec.	Twp	Rge.	ls gas actuall	y connected?	When	?			
ve location of tanks. this production is comming	led with that fo	rom any oti	her lease or	pool, g	ive comming)	ing order sum	ber:					
V. COMPLETION					Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of C	onpletion -	(X)	Oil Wel	' 1 1	Cas well	i	1	<u> </u>	ļ	<u>i </u>	<u> </u>	
ate Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
erforations		L				l			Depth Case	ng Shoe		
CHOMICAL							NG 85001		<u> </u>			
		TUBING, CASING AND				CEMENT	DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE			SIZE	DEFIN SET						
									ļ			
		TOD	ALLÓU	7 A 10 1	<u>-</u>	<u> </u>			ــــــــــــــــــــــــــــــــــــــ			
/. TEST DATA AND	D REQUES	o I FUK ecovery of	ALLUVI total volum	e of load	c . d oil and mus	i be equal to a	or exceed top a	Howable for th	is depth or be	for full 24 hos	ers.)	
Date First New Oil Rua To		Date of 1				Producing !	Method (Flow.)	oump, gas lift.	eic.)			
Length of Test		Tubing P	respure			Casing Pres	sure, 17 iu	4 1	Choke Size			
						Water Bb	Second to	1001	Cas- MCF			
Actual Prod. During Test		Oil - Bel	is.				FEB2		J,			
GAS WELL						1806 6-	IL CO	M. DIV		Condensate		
Actual Prod. Test - MCT/D		Leagth of Test				Bbls. Condensate/MMGFT. 3			Choke Size			
Testing Method (pitol, back	pr.)	Tubing Pressure (Slut-in)				Casing Pre	Casing Pressure (Shut-in)			· •		
VI. OPERATOR (ERTIFIC	ATE	OF COM	IPLI/	NCE		01.00	MCEDI	/ΔΤΙΩΝ	I DIVISI	ON	
I harshy contify that the	rules and regu	lations of t	the Oil Con	scrvation	Q.			,, 406, 11				
Division have been con is true and complete to	inlied with and	that the in	HOLLING I	SIACH PO	U/E	Da	te Approv	/ed	FEB 2	5 1991		
Nul 1	lle						• •	3	۶ (بر	Than!	, =	
Sunature Whaley, Staff Admin. Supervisor						Ву	SUPERVISOR DISTRICT #3					
Printed Name February 8,				Titl	e -4280	Tit	le					
Date				clephor		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.