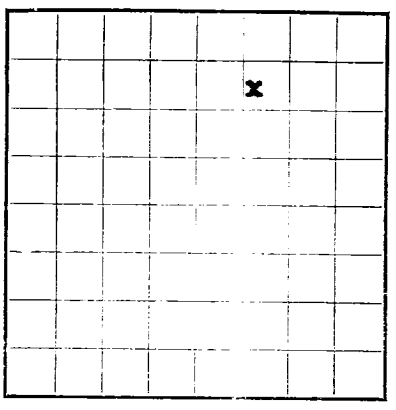
Form 9-330

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078356-A
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico
Lessor or Tract J. R. Gentle Field Fulcher-Kutz State New Mexico
Well No. 1 Sec. 26 T. 27N R. 9W Meridian N.M.P.M. County San Juan
Location 990 ft. [S.] of N Line and 1,650 ft. [W.] of E Line of Sec. 26 Elevation 6,[illegible]
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature]

Date Nov. 12, 1953 Title Reese Neal, Agent in Farmington

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 11, 1953, 19 Finished drilling Oct. 29, 1953, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from "G" 2,102 to 2,185 No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from None to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
~~[illegible]~~									
10-3/4"	32.75#	rd.thd.	M&L	118.55'	None				Surface
7"	20.00#	rd.thd.	Natl.	2,096'	Halliburton				Long String
1"	1.70#			2,184'	None				Production tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	127'	125	Halliburton	Mostly water	
7"	2,096'	150	Halliburton	Mostly water	

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____
Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Metal	Solidified nitro-glycerin	189	11/29/53	2125-2185	2,185'

TOOLS USED

Rotary tools were used from Surface feet to 2,096 feet, and from ____ feet to ____ feet
Cable tools were used from 2,096 feet to 2,185 feet, and from ____ feet to ____ feet

DATES

Nov. 29, 1953, 19 Put to producing Well Shut-in, 19

The production for the first 24 hours was ____ barrels of fluid of which ____% was oil; ____% emulsion; ____% water; and ____% sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours 191 M.C.F. Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. 719

EMPLOYEES

[illegible] Hart, Driller Joe Pierce, Driller
J. E. Burke, Driller E. B. Snook, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	643	643	Sand and shale
643	800	157	Sand with thin shale breaks
800	1,820	1,020	Shale, sandy shale with sand breaks
1,820	2,102	282	Broken shale, sand and coal
2,102	2,185	83	Sand with thin shale breaks
Total Depth	2,185 ft.		

[OVER]

16—43094-3