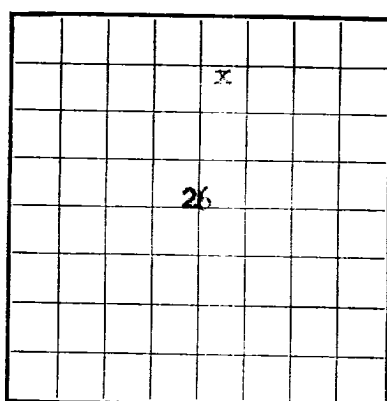


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078092
LEASE OR PERMIT TO PROSPECT _____
Gov. Douthitt

2
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company British-American Oil Prod. Co. Address Box 180, Denver, Colorado
Lessor or Tract Gov. Douthitt Field West Kutz State New Mexico
Well No. 4 Sec. 26 T. 27N R. 11E Meridian NMPM County San Juan
Location 990 ft. IN of N Line and 1700 ft. 1E of E Line of NE/4 Elevation 6446 GL
(Derick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed by: _____
 _____ Thomas M. Hagan

The summary on this page is for the condition of the well at above date

Commenced drilling 12-6, 19 55 Finished drilling 12-13-55, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>2063</u> to <u>2122</u> No. 2, from _____ to _____ No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.2	8 rd	H-40	24'	Larkin				
5-1/2	14	8 rd	H-40	24'	Larkin				

MUDDING AND CEMENTING RECORD

MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	105' KB	100	HO-100		
5-1/2	2063' KB	75	HO-100		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2130 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----July 11-----, 1956 Put to producing -----May 29-----, 1956

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity. °Bé _____

If gas well, cu. ft. per 24 hours 2252 Gallons gasoline per 1,000 cu. ft. of gas trace

Rock pressure, lbs. per sq. in. 34

EMPLOYEES

~~Banner Drilling Company~~ _____, Driller
_____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
FORMATION		Sample Top	Schl Top
Ojo Alamo		Surface—no tops due to erosion	
Fruitland		1863	1856
Pictured Cliffs		2058	2058

