, or corice received			
DISTRIBUTION			
SARTA FE		7	_ :
FILE		/	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		5	
PROBATION OFFICE			T

SARTA FE /		FOR ALLOWABLE AND	Porm C-164 Supersedes Old C-104 and C-110 Effective 1-1-11	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL O	SAS	
LAND OFFICE		w 1		
TRANSPORTER GAS				
PRORATION OFFICE	4			
Operator	<u> </u>			
Gulf Oil Corporation				
Box 670, Hobbs, New 1	Mexico 88240	Other (Please expla n)		
Well	Change in Transporter of:		of gas transporter,	
ompletion oge in Ownership	OII Dry Gas Casinghead Gas Condens	Ellective Algust	: 1, 1976	
nge of ownership give name				
-CRIPTION OF WELL AND	LEASE [Well No.: Pool Name, Including Fo	rmation Kind of Leas	Lesse No.	
Douthit Federal	4 West Kutz Picto	State Federa	or Fee Federal	
Unit Letter B 990	Feet From The North Line	and 1650 Feet From	The East	
26	wnship 27–N Range		San Juan County	
	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Ol None		Address (Give address to which appro		
Name of Authorized Transporter of Co Gas Company Of New M		· ·	Bldg., Dallas, Texas 75270	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rcc.	Is gas actually connected? Wh		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on - (X)	New Well Workover Despen	Plug Back Same Resty, Disf. Resty.	
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoo	
	THRING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST I	FOR ALLOWARY F Tree must be a	fer recovery of rotal values of load atl	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l.		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ges i		
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gcs-MCF	
	, , ,		<u> </u>	
GAS WELL Actual Frod, Test-MCT/D	Length of Test	Bbls. Condennate/MMCF	Gravity of Condensate :	
Actual Flow, 1841-186175				
Testing Methed (pitot, back pr.)	Tubing Processe (Shat-in)	Cosing Pressure (Ehnt-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
I hereby certify that the roles and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19		
		BY DEG SEL SIGNED & M. E. MAXWELL R.		
		[]	7097 \$0 \$	
D. F. Berl	<i>M</i>	This form is to be filed in	compliance with RULE 1104. weble for a newly drilled or deepened	
	Menature)	If this is a request for allowell, this form must be ecomp tests taken on the well in accom-	enied by a tabulation of the seviation	
- Area Engineer	rate:	All sections of tells form r	get be filled out completely for allow-	
	Pille) 16. januari – Januari Januari –	able in new and renew; e.e4 w		
		The Market County of the State	and the second of the second o	