

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 11 1996

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JUL 17 1996

FARMINGTON, NM

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 1700' FEL, Sec. 26, T-27-N, R-11-W, NMPM

B

5. Lease Number
SF-078092
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Douthit #4
9. API Well No.
30-045-06284
10. Field and Pool
West Kutz Pict. Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Stimulate	

13. Describe Proposed or Completed Operations

6-11-96 (Contacted 599-6315 that Drake Well Service #19 will move on location and may flare).
6-12-96 MIRU. TOOH w/28 jts 1" tbq, tbq had parted. ND WH. NU BOP. TIH w/fishing tools. TOOH w 1" tbq in pieces & fishing tools. SDON.
6-13-96 TIH, drill from 2120' to new TD @ 2316'. Stuck drill string @ 2288'. TOOH. TIH w/fishing tools. SDON.
6-14-96 Push to 2312'. TOOH. Lost drill collars. TIH, attempt to screw into drill collars. TOOH. TIH w/fishing tools. Fish. TOOH without fish. SDON.
6-15-96 Fishing. SD for Sunday.
6-17-96 TIH, attempt to load hole w/KCL wtr. Pump 30 bbl gel plug, 5 bbl wtr ahead. Pump 50 sx Class "G" cmt w/2% calcium chloride, 10% silica sd. Displace w/3 bbl wtr. TOOH. WOC. TIH, tag TOC @ 1895'. TOOH. SD until 6-19-96.
6-19-96 (Notified Ken Townsend, BLM, that we lost drill collars in hole, set a balance plug, running knuckle joint to go around). TIH, tag TOC @ 1873'. Establish circ. Drill cmt @ 1873-2073'. Blow well clean. TOOH. TIH w/knuckle jt to 2073'. Drill 2073-2081'. Could not drill deeper. Blow well & CO. Fell into old hole. TOOH w/knuckle joint. TIH, drill @ 2081-2126'. Could not get past fish @ 2126'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy E. Itmann Title Regulatory Administrator Date 7/9/96

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

JUL 12 1996

FARMINGTON DISTRICT OFFICE
BY W

NMOCD

- 6-20-96 (Notified Ken Townsend, BLM that we will come up hole, set CIBP above fish. Run 5 1/2" whipstock @ 1600'). Blow well & CO. Pump 3 bbl wtr ahead. Pump 50 sx Class "B" cmt w/2% calcium chloride. Displaced w/0.7 bbl wtr. SD. Attempt to TOOH. Load backside w/38 bbl wtr. Attempt to reverse circ. Could not move cmt. TOOH. TIH w/free point, tagged cmt @ 1569'. Jet cut 2 3/8" tbg @ 1554'. TOOH w/48 jts 2 3/8" tbg. TIH w/CIBP, set @ 1534'. TOOH. SDON.
- 6-21-96 TIH w/whipstock & starting mill, set @ 1527'. Establish circ. Mill @ 1515-1516'. TOOH. TIH w/speed mill, mill @ 1516-1521'. TOOH. TIH w/string mill, TOOH. SDON.
- 6-22-96 TIH, establish circ. Drill @ 1521-1746'. Blow well & CO. TOOH to 1460'. SD for Sunda
- 6-24-96 TIH, tag up @ 1620'. Establish circ. TOOH. TIH w/CIBP, set @ 1467'. PT CIBP to 750 psi, OK. Perf 2 sqz holes @ 1400'. TOOH. TIH w/FB pkr, set @ 1113'. Load annulus w/14 bbl wtr. Pressure up to 300 psi. Establish injection into perfs @ 1400'. Pump 400 sx Class "B" cmt w/2% calcium chloride. Displaced w/9 bbl wtr. Sqz to 600 psi. WOC. SDON.
- 6-25-96 Release pkr @ 1113', TOOH. TIH, tag TOC @ 1355'. Blow well clean. Drill cmt @ 1355-1402'. PT sqz to 300 psi, OK. Drill CIBP @ 1467'. Chase CIBP down hole. Drill CIBP & cmt @ 1505-1539'. TOOH. TIH, establish circ. Ream @ 1521-1539'. Drill cmt @ 1539-1550'. Blow well clean. SDON.
- 6-26-96 Drill out hole to 1613'. Blow well clean. Drill @ 1613-1620'. SDON.
- 6-27-96 Evaluating. SDON.
- 6-28-96 TOOH. ND BOP. NU WH. RD. Rig released.

Well is being evaluated for plug and abandonment.