UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on W	Vells	
		Lease Number SF-078092
l. Type of Well		5. If Indian, All. or
GAS		Tribe Name
		7. Unit Agreement Name
MERIDIAN OIL		
. Address & Phone No. of Operator		3. Well Name & Number Douthit #4
PO Box 4289, Farmington, NM 87499 (505) 326-970	00	9. API Well No. 30-045-06284
4. Location of Well, Footage, Sec., T, R, M 990'FNL, 1700'FEL, Sec.26, T-27-N, R-11-W, NMPM		10. Field and Pool West Kutz Pict.Cliff
B	:	 County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI		HER DATA
Type of Submission Type of X Notice of Intent X Abandonment	Action Change of	Plans
Recompletion	New Const.	ruction
Subsequent Report Plugging Back	Non-Routin	ne Fracturing
Casing Repair Final Abandonment Altering Casing	g — Water Shut Conversion	
Other -		
	DEGEN N _{AUG 2 0 198} DOLGON:	
	DIT. 3	3 PH 4:
14. I hereby certify that the foregoing is true ar	nd correct.	62 \$
Signed May Shaahued (ROS1) Title Regula	atory Administra	ator Date 8/8/96
(This space for Federal or State Office use) APPROVED BY	Date	
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的 真形状态		

Douthit #4

West Kutz Pictured Cliffs NE Section 26, T-27-N, R-11-W San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. Plug #1 (Sidetrack Window and casing squeeze holes, 1534'- 1350'): Tally, PU and RIH with open ended 2-3/8" workstring to tag CIBP at 1534', or as deep as possible. Pump 20 bbls water down tubing. Mix 43 sx Class B cement and spot a balanced plug inside casing to cover sidetrack window. POH and WOC, then RIH and tag cement. Pressure test casing to 500#. POH with tubing
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 1160' 954'): Perforate 3 HSC squeeze holes at 1160'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 1110'. Pressure test tubing to 1000#. Establish rate into squeeze holes. Mix and pump 91 sx Class B cement, squeeze 61 sx cement outside casing and leave 30 sx inside to cover Ojo Alamo top. If unable to establish rate then spot an inside only plug. POH and LD tubing and setting tool.
- 5. Plug #3 (Surface, 155' Surface): Perforate 2 squeeze holes at 155'. Establish circulation out bradenhead valve. Mix approximately 50 sx Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended	: Rostanfretos
	Operations Engineer
Approval:	Production Superintendent

Douthit #4

Current

Today's Date: 8-4-96 Spud: 12-6-55 Completed: 12-28-55

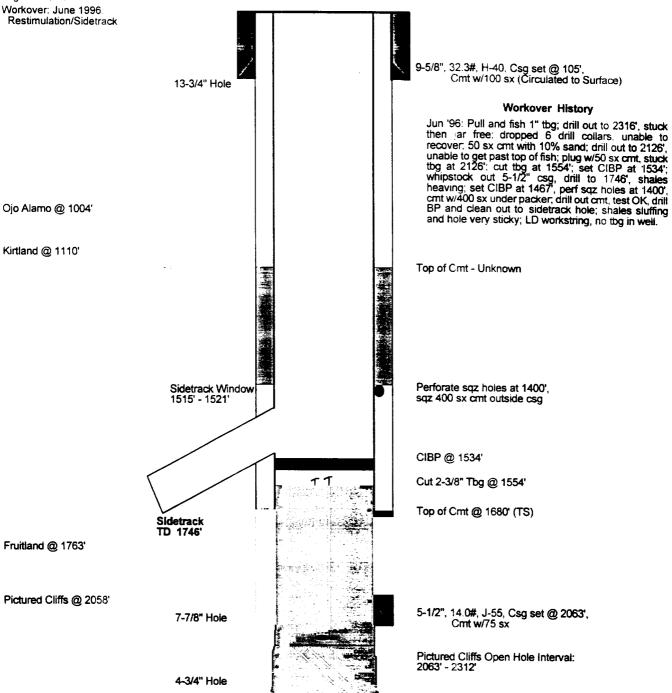
Elevation: 6447' (GL) 6453' (KB)

Logs: IEL, TS

West Kutz Pictured Cliffs 990' FNL, 1700' FEL

NE Section 26, T-27-N, R-11-W, San Juan County, NM

Lat/Long.: 36.550583 / 107.969528



Initial Potential	Production History	Gas	<u>Oil</u>	Own	ership	<u>Pipeline</u>
Initial AOF: N/A Current SICP: 108 psig (6/93)	Cumulative: Current:	2435.0 MMcf 0.0 Mcfd	0. 0 Mbo 0. 0 bbls/d	GWI: NRI: TRUST:	50. 00% 43.25% 00. 00 %	WFS

TD 2330'

Douthit #4

Proposed P&A

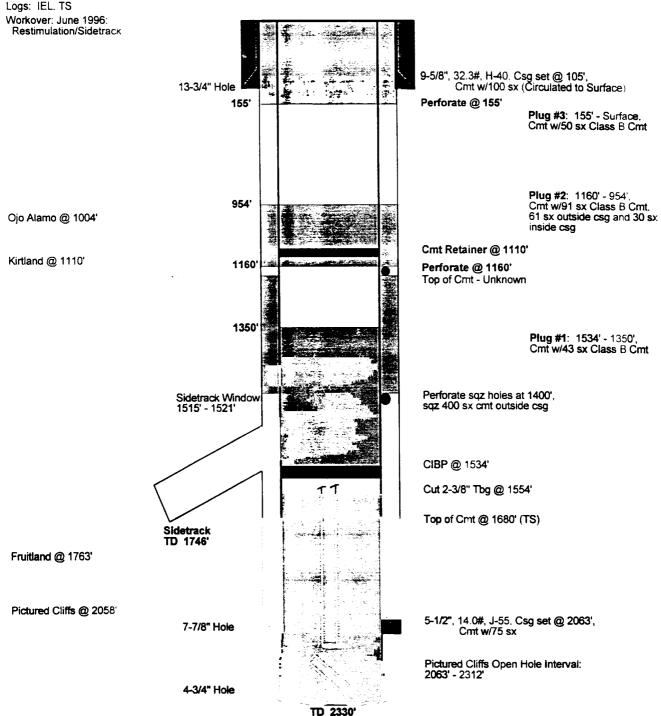
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