

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

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|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES
OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
950' FNL, 1770' FEL Sec.28, T-27-N, R-09-W, NMPM</p> | <p>5. Lease Number
SF 078081</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Huerfanito Unit #41</p> <p>9. API Well No.
3004506286</p> <p>10. Field and Pool
Fulcher Kutz PC</p> <p>11. County and State
San Juan Co, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Restimulation | |

13. Describe Proposed or Completed Operations

1. Clean out (drill out) from 2283' - 2360'.
2. Run 2-7/8", 6.4#, J-55 casing to new TD and cement to surface w/ 278 ft3.
Lead: 90 sks Class "B/G" w/ 3% sodium metasilicate, 6 pps gilsonite,
¼ pps cellophane. Tail: 25 sks Class "B/G" w/ 1% sodium metasilicate,
5 pps gilsonite, ¼ pps cellophane.
3. Selectively perforate, acidize, and foam fracture Pictured Cliffs formation.
4. Clean out well.
7. Return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed *Sequan Cole* Title Regulatory Administrator Date 1/11/01

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 1/25/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Huerfanito Unit 41

Fulcher Kutz Pictured Cliffs

950' N, 1770' E

27N-09W-28B

3004506286

36 deg. 33.04'

107 deg. 47.4'

GL = 6,345'

KB= 6,353'

Current

Proposed

Surface Casing:

8-5/8", 24#, J-55

Set @ 103' w/ 70 sx
circ to surf

Tubing:

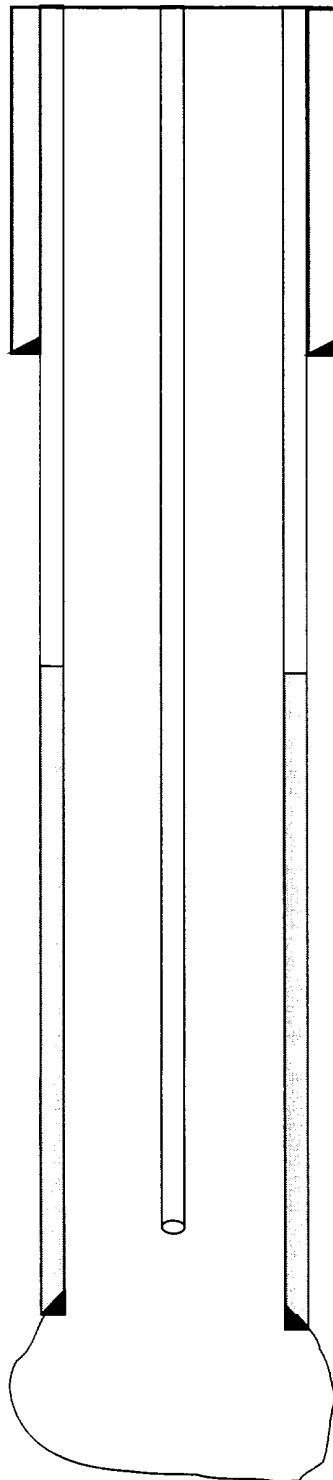
103 jts, 1"

Set @ 2274'

Production Liner:

5-1/2", 15.5#, J-55

Set @ 2220' w/ 100 sx



PBTD=
TD= 2283'

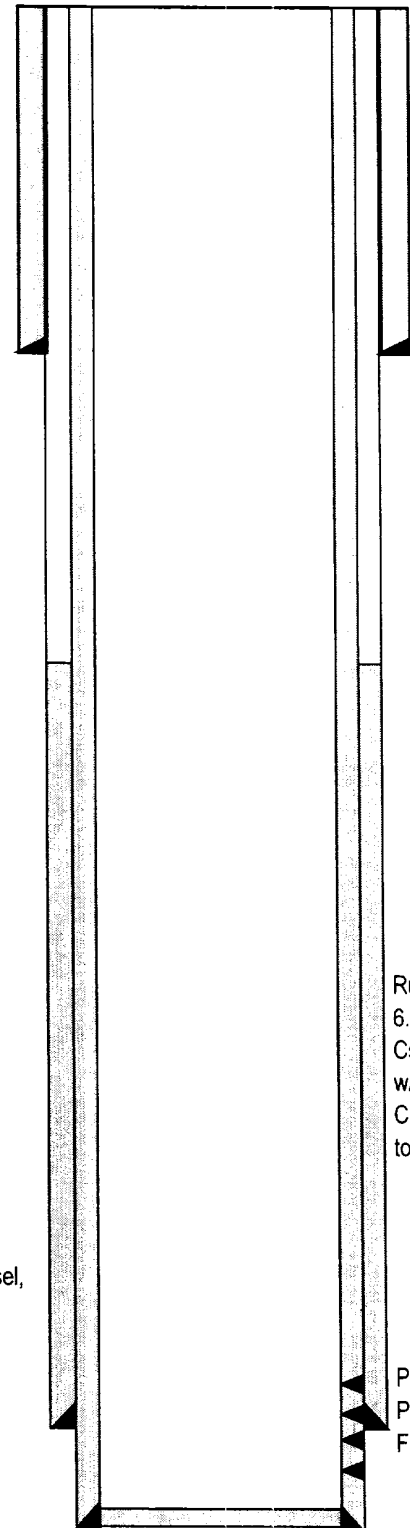
Open hole 2220'-2283'

PICTURED CLIFFS:

2220'-2283'

Brokedown w/ 120 qts

Frac'd w/17,500 gal diesel,
25,000# sand



Run 2-7/8",
6.4#, J-55
Csg cmt
w/278 ft3
Class 'B/G'
to surface

Perf & Frac
PC
Formation

PBTD=
TD= 2360'