

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

1. NAME, DESIGNATION AND SERIAL NO.

NM-03465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.D. Hudson

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 29, T-27-N, R-9-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other

2. NAME OF OPERATOR

Southland Royalty Co

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with data requirements)*

At surface

990'N, 990'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-06288

MAR 20 1991

OIL CON. DIV.
DIST. 3

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

10-14-50

11-6-50

09-15-90

6288'

18. TOTAL DEPTH, MD & TVD

2200'

2114'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (1994-2088')

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	JOE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32.0#	140'	12 1/4"	50 SX	
5 1/2"	15.5#	2115'	6 3/4"	120 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2068'	

31. PERFORATION RECORD (Interval, size and number)

1994-2008', 2016-20', 2026-34',
2052-55', 2066-74', 2085-88' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1994-2088'	375 gal. 7.5% HCl
	25,326 gal. 30 %gel
	10,000# 40/70 & 103,600#
	20/40 sand; 819,000 SCF N ₂

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

shut in, capable of commercial hydrocarbon production,

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PUMP, CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAYHART (CORR.)

SI 511

SI 511

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

BHP @ 2060' 539

OCT 29 1990

35. LIST OF ATTACHMENTS

none

OPERATOR

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

10-11-90

*(See instructions and spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1223	1437'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic. Cliffs 1400 ft		
Kirtland	1437'	1867'	Gry sh interbedded w/tight, gry, fine-gr ss.		1223'	
Fruitland	1867'	2110'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		1437'	
Pictured Cliffs	2110'	2200'	Bn-Gry, fine grn, tight ss.		1867'	
					2110'	

18. GEOLOGIC MARKERS