

F. Loc. 990/N; 990/W Elev. 6373 DF Spa. 12-22-50 Comp. 11-25-65 TD 2300 PB 2280

Casing S. 8 5/8 115 W 50 Sx. Int. 5 1/2 : 2175 W 120 Sx. Pr. 3 1/2 : 2220 W 150 Sx. T. 1 2238 - 2226
Csg. Perf. 2141-2220 Prod. Strm. Shot 180 qts. 2190-2263

I.P. 280 MCF D. After 3 Hrs. SICP 514 PSI After 3 Days GOR _____ Grav. _____ 1st Del. 2-24-51 s _____

TOPS		NITD		Well Log	TEST DATA							
Kirtland		C-103	X X	Plot	X X	Schd.	PC	Q	PW	PD	D	Ref. No.
Fruitland		C-104	X X	Electric Log		7/3/77	247	21	168	198	15	
Pictured Cliffs	2174			C-122		5/2/79	264	18	160	211	14	
Cliff House		Ditr		Dfo		7/24/81	264	13	181	200	14	
Menefee		Datr		Dac		5/23/83	264	6	244	217	10	
Point Lookout		After O & S				5/23/83	264	14	212	217	3	
Mancos						5/1/85	264					
Gallup						7/1/87	264					
Sanostee												
Greenhorn												
Dakota												
Morrison												
Entrada												
PC d.	4199					160						

P
O
O
Ful-Kutz PC Co. SJ S 29 T 27N R 9W UD Oper Southland Royalty Co Lse. A. D. Hudson No. 2

TRANS

TEST			DATA			
Schd.	PC	Q	PW	PD	D	Ref. No.
54	390	25	222	195	27	
23/55	306	24	232	153	39	
23/56	337	22	169	169	22	
436	334	8	249	267	7	
7/1/66	322	92	125	275	12	7957E
6/18/67	312	93	177	250	4.2	
7/1/68	345	44	207	276	37	
7/18/69	326	39	214	261	26	
6/15/70	307	54	219	246	26	
8/2/73	301	34	200	241	23	
7/3/75	290	25	177	232	16	X/A

Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec.
 2 Jan. 1975 A. D. Hudson No. 2

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

March 4, 1954

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

A.D. Hudson

2

N

N

Well No. 2, in 1/4 1/4

(Company or Operator)

(Lease)

D

29

27N

9W

Pulcher-Kutz

Pool

Sec. 29, T. 27N, R. 9W, NMPM.

(Unit)

San Juan

County. Date Spudded 12/22/50, Date Completed 1/10/51

Please indicate location:

•			
	29		

Elevation 6373' DF Total Depth 2265, P.B.

Top oil/gas pay 2190 Top of Prod. Form 2190-2265

Casing Perforations: or

Depth to Casing shoe of Prod. String 2175

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 390 MCFD

Size choke in inches 2" siphon line

Date first oil run to tanks or gas to Transmission system 2/24/51

Transporter taking Oil or Gas: Southern Union Gas Company

Casing and Cementing Record

Size Feet Sax

8-5/8	115'	50
5-1/2"	2175	120

Remarks: Astec bought from Southern Union Gas Company 8/1/52

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 4-7, 1954, AZTEC OIL & GAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: A.M. Wiederknecht Original Signed By A.M. WIEDERKNECHT

(Signature)

By: Original Signed Ernest C. Arnold

Title: Engineer

Send Communications regarding well to:

Title: Oil & Gas Inspector Dist. #3

Name: Astec Oil & Gas Company
Burt Bldg., Dallas 1, Texas

Address:

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	✓	
DISTRIBUTION		
Operator	✓	
Santa Fe	✓	
Promotion	✓	
State Land		
U. S. G. C.		
Transporter	✓	✓
File		

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date Feb. 26, 1954

Astec Oil & Gas Company A. D. Hudson 2
Operator Lease Well No.

Name of Producing Formation Pictured Cliffs Pool Fulcher-Kutz

No. Acres Dedicated to the Well 160

Indicate land status and show ownership. All Federal Acreage
SECTION 29 TOWNSHIP 27-N RANGE 19-W

Astec NM 03456

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed By
Name A. M. WIEDERKEHR
Position Engineer
Representing Astec Oil & Gas Co.
Address Burt Bldg., Dallas

(over)

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	NO. FURNISHED	
Operator		
Santa Fe	1	
Trinidad Office		
Trinidad Oil Co.		
U.S. O. O.	1	
Trinidad		
File	1	

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT ~~OIL~~ GAS

Company or Operator.....**AZTEC OIL & GAS COMPANY**.....Lease.....**A. D. Hudson**
 Address.....**Farmington, N.M.**.....**1104 Burt Bldg., Dallas, Texas**
(Local or Field Office) (Principal Place of Business)
 Unit **A**.....Wells No. **2**.....Sec. **29**.....T. **27N**.....R. **9W**.....Pool. **Fulcher-Kuts**.....County. **San Juan**
 Kind of Lease.....**Federal**.....Location of Tanks.....
 Transporter.....**Southern Union Gas Company**.....Address of Transporter.....**Farmington, N.M.**
(Local or Field Office)
1104 Burt Bldg., Dallas, Texas.....Percent of oil to be transported.....Other transporters authorized
(Principal Place of Business)
 to transport oil from this unit are.....**None**.....%
 REMARKS:

Formerly Southern Union Gas Company's A.D. Hudson No. 2. Change affective 8/1/52

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the.....**10th**.....day of.....**November**....., 195...**2**

AZTEC OIL & GAS COMPANY

(Company or Operator)

By.....**A. M. Wiederkehr**
 Title.....**Reservoir Engineer**

Approved:.....**Dec 22**....., 195...**2**

OIL CONSERVATION COMMISSION

By.....**Garvey C. Arnold**.....

(See Instructions on Reverse Side)

Form C-110

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

U. S. CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
1. Groups Checked	
DISTRIBUTION	
NO.	
FURNISHED	
By	
For the Office	
State of	
U. S. G.	
Transporter	
File	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. LEASE DESIGNATION AND SERIAL NO. 03465
2. NAME OF OPERATOR Artco Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 990' FWL, 990' FWL, Sec. 29, T-27N, R-9W		8. FARM OR LEASE NAME A. D. Hanson
14. PERMIT NO.		9. WELL NO. 12
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6373 DF		10. FIELD AND POOL OR WILDCAT Pulsar Kutz, P. C.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-27N, R-9W
		12. COUNTY PARISH San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

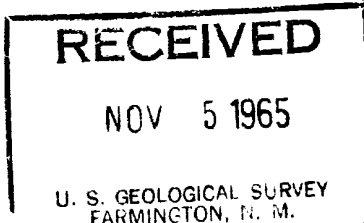
WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to:

Pull 2" tubing, clean out 5 1/2" casing and open hole to T. D. of 2864'.
Run logs. Run 3 1/2" casing to T. D. and cement to surface, squeezing casing
holes in 5 1/2" casing.
Perforate and sand-water frac Pictured Cliffs zone.
Run 1" tubing and put well back on production.



18. I hereby certify that the foregoing is true and correct

Original Signed By **C. E. Jamison**

District Engineer

11/4/65

SIGNED **Carl E. Jamison**

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R-1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Antec Oil & Gas Company	8. FARM OR LEASE NAME A. D. Bates
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990° FWL, 990° FWL, Sec. 29, T-27N, R-9W	10. FIELD AND POOL, OR WILDCAT Falcoas Dts. P. C.
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 29, T-27N, R-9W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6373	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Rigged up workover 11/3/65.

Pulled 2" tubing.

Cleaned out to 2900.

Ran 67 joints 3/4" casing set at 2850, float shoe 2879.

Cemented with 75 wt class "c" cement, 8% gel, 2% calcium chloride and 75 wt class "c" cement, 4% gel, 2% calcium chloride.

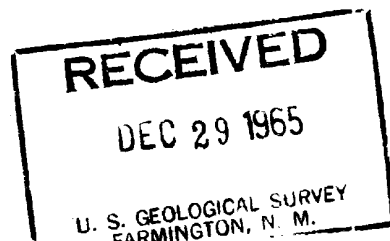
Perforated 2 shots per foot, 2150-2201, 2210-2220, 40 holes.

Proc with 10,000# 10/20 sand, 10,000# 20/40 sand, 120# FW-2, 430 barrels water, dropped 30 balls.

Ran 106 joints of 1" tubing set at 2226.

Rigged down 11/11/65.

Estimate 500 MCF.



18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY JOE C. SALMON TITLE District Superintendent
Joe C. Salmon

DATE 12/27/65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-64

I. REPORT	
Operator Aztec Oil & Gas Company	
Address P. O. Drawer 570, Farmington, New Mexico	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Transporter change ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. D. Hudson	Well No. Pool Name, including Formation 2 Fulcher Kutz, P. C.	Kind of Lease State, Federal or Fed. Fed.
Location		
Unit Letter D	990 Feet From The North Line and 990 Feet From The West	
Line of Section 29	Township 27N	Range 9W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gas	P. O. Box 398, Bloomfield, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		Yes 11/25/65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☒	Same as prev. ☐	Diff. Res'v. ☐
Date Spudded 11/5/65	Date Compl. Ready to Prod. 11/25/65		Total Depth 2300		L.B.T.D. 2280			
Well Fulcher Kutz	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2191		Lubing Depth 2226			
Perforations 2191-2201, 2210-2220, 2 shots per foot					Depth Casing Shoe 2280			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 5½"	CASING & TUBING SIZE 3½" wt. 6.9# 1" wt. 1.7#		DEPTH SET 2280 2226		SACKS CEMENT 150			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow (Flow Test) was	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
500			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Pitot Tube			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

(Signature) **Joe C. Salmon**

District Superintendent

December 27, 1965

(Date)

OIL CONSERVATION COMMISSION

DEC 29 1965

APPROVED
Original Signed Emery C. Arnold

BY
Supervisor Dist. # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIA C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator: Artec Oil & Gas Company

Address: Drawer 570, Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	Change in Transporter of:	
Recompletion	Oil ☐	Dry Gas ☒
Change in Ownership	Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>A. D. Hudson</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Pictured Cliffs <i>Sub. Kutz</i></u>	Kind of Lease State, Federal, or Fee <u>FF-077010</u>	Lease No.
Location				
Unit Letter <u>D</u>	<u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u>			
Line of Section <u>29</u>	Township <u>27N</u>	Range <u>08E</u>	, N.M.P.M., Box <u>100</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
<u>Plaza</u>	<u>Box 108, Farmington, New Mexico</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
<u>Southern Union Gathering</u>	<u>Box 398, Bloomfield, New Mexico</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GA, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MVCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John C. Johnson
(Signature)
District Superintendent
(Title)
July 29, 1970
(Date)

OIL CONSERVATION COMMISSION
APPROVED Aug 1 1970, 19__
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.

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FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		3
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
Address: <u>ASTEC OIL & GAS COMPANY</u> <u>P. O. Drawer 570, Farmington, New Mexico 87401</u>	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain):	

If change give name and address of previous owner: Astec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>A. D. Hudson</u>	<u>#2</u>	<u>Fulcher Kutz Pictured Cliff</u>	State, Federal or Fee <u>Federal</u>	<u>88-077880</u>
Location				
Unit Letter <u>D</u>	<u>990</u>	Feet From The <u>North</u> Line and <u>990</u>	Feet From The <u>West</u>	
Line of Section <u>29</u>	Township <u>27 North</u>	Range <u>9 West</u>	<u>NMPM,</u>	<u>San Juan</u> County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent.)
<u>Plateau</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent.)
<u>Southern Union Gathering</u>	<u>Fidelity Union Tower, Dallas, Texas 75201</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? ☐ When:

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

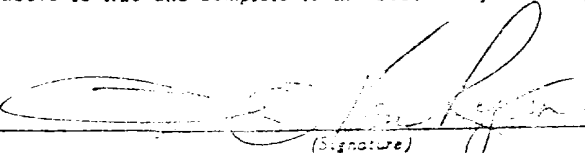
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 10 1965, 19_____
BY Original Sign. J. E. Kendrick
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.