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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**
Southland Royalty Co
Well API No. 30-045- 06289

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)
☐ New Well
☒ Recompletion
☐ Change in Operator
☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
☐ Other (Please explain)

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name A.D. Hudson	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State/Federal or Fee	Lease No. NM-03465
Location Unit Letter D : 990' Feet From The North Line and 990 Feet From The West Line Section 29 Township 27 Range 9, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Sunterra Gas Gathering	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) Box 1899, Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 29	Twp. 27	Rge. 9	Is gas actually connected? ☐	When?

If this production is commingled with that from any other lease, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X				X		X
Date Spudded 12-22-50	Date Compl. Ready to Prod. 12-05-90	Total Depth 2300'	P.B.T.D. 2189'					
Elevations (DF, RKB, RT, GR, etc.) 6363'	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2028'	Tubing Depth 2163'					
Performances 2028-32', 2058-97', 2141-53', 2169-71', 2180-88'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	8 5/8"	115	50 sx					
	5 1/2"	2175	120 sx					
	1 1/4"	2163'						
	3 1/2	2240	150 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) SI 276	Casing Pressure (Shut-in) SI 278	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield
Printed Name
1-2-91
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 08 1991
By Original Signed by FRANK T. CHAVEZ
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.