

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL FULCHER KUTZ FORMATION PICTURED CLIFFS

COUNTY SAN JUAN DATE WELL TESTED 12-16-55

Operator JOHNSTON Lease LODENICK Well No. #5

1/4 Section NE Unit Letter F Sec. 30 Twp. 27 Rge. 9W

Casing: \_\_\_\_\_ " O.D. Set At \_\_\_\_\_ Tubing \_\_\_\_\_ " WT. \_\_\_\_\_ Set at \_\_\_\_\_

Pay Zone: From \_\_\_\_\_ to \_\_\_\_\_ Gas Gravity: Meas. \_\_\_\_\_ Est. .66

Tested Through: Casing X Tubing \_\_\_\_\_

Test Nipple 2" I.D. Type of Gauge Used \_\_\_\_\_  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 515/DWG Tubing: 515 # DWG S.I. Period 7 DAYS

Time Well Opened: 4:15 P.M. Time Well Gauged: 7:15 P.M.

Impact Pressure: 6" Water

Volume (Table I) 286.5

Multiplier for Pipe or Casing (Table II) 938

Multiplier for Flowing Temp. (Table III) 1.0018

Multiplier for SP. Gravity (Table IV) .9924 (d)

Ave. Barometer Pressure at Wellhead (Table V) 11.8

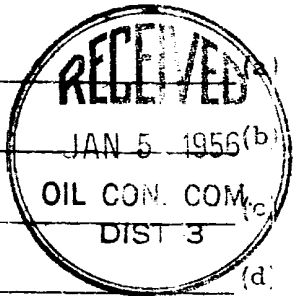
Multiplier for Barometric Pressure (Table VI) .991 (e)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 265.53

Witnessed by: \_\_\_\_\_ Tested by: BRUNO GIOVANINI

Company: \_\_\_\_\_ Company JOHNSTON OIL CO.

Title: \_\_\_\_\_ Title: AGENT



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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