

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 8, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Lodewick, Well No. 7, in NE  $\frac{1}{4}$ , NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 30, T. 27N, R. 9W, NMPM, Fulcher-Kutz Pool  
Unit Letter

San Juan

County. Date Spudded 9-20-55 Date Drilling Completed 10-21-55

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6427' Total Depth 2306 PSTD

Top Oil/Gas Pay 2270' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 2270-2306

Perforations None

Open Hole 2254-2306 Depth Casing Shoe 2254 Depth Tubing 2282'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>9 5/8"</u>	<u>97'</u>	<u>90</u>
<u>7"</u>	<u>2244'</u>	<u>150</u>
<u>1"</u>	<u>2282'</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 265 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,480 gal. water & 30,000# sand.

Casing Press. 330 Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Texas National Petroleum Company as the Lodewick Federal No. 5. El Paso Natural Gas Co. has purchased this well with name changed to the El Paso Natural Gas Co. Lodewick No. 7. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 11 1958, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed R. G. MILLER  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

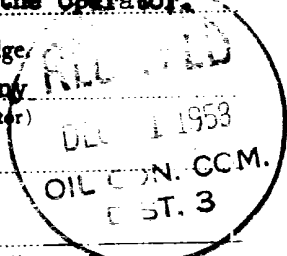
Name E. S. Oberly

Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

No. Copies Received 5

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Transporter		
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