

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

DATE 6/17/64

EP

Re: Operator El Paso Natural Gas

Lease Frost

Well # 4 Unit Letter B S 25 T 27

R 10, Pool Fulcher Kutz-PC

☐ CURTAILMENT NOTICE

Re: Shut-In Notice No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_ as reflected by \_\_\_\_\_ shows the curtailment volume to be \_\_\_\_\_ MCF as of the end of \_\_\_\_\_. Since your \_\_\_\_\_ allowable is in excess of the curtailment volume, you are hereby authorized to produce \_\_\_\_\_ MCF during the month of \_\_\_\_\_, but in no event shall the well's production exceed that amount.

☒ CANCELLATION OF SHUT-IN NOTICE

No. SF 4934 Dated 4/1/64

The production for the above well for the month of May as reflected by C-114's shows that the curtailment volume shown on the Shut-In Notice has been made up.

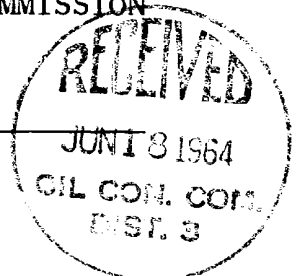
You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED

BY FRED MARES

GAS PRORATION SECTION



**NEW MEXICO  
OIL CONSERVATION COMMISSION**  
P. O. BOX 971  
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (30) **SF 4934** DATE \_\_\_\_\_

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE  
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser \_\_\_\_\_ Pool \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

SUPERVISOR, DISTRICT \_\_\_\_\_

**RECALCULATION OF SUPPLEMENTAL ALLOWABLE**

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_

EFFECTIVE IN THE \_\_\_\_\_ MONTH PRORATION SCHEDULE.

REMARKS: \_\_\_\_\_

**NOTICE OF SHUT-IN**

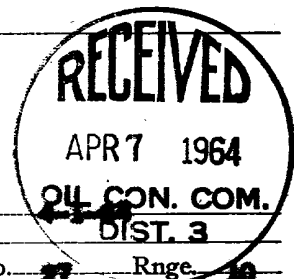
The following described well has been Shut-in for Failure of Compliance:

Purchaser EPMS Pool FULCHER DIST P.C. Date 4-1-64  
Operator EPMS Lease FRONT  
Well No. 4 Unit Letter B Sec. 25 Twp. 27 Rnge. 19  
Effective date of Shut-in 4-1-64 Reason for Shut-In Non-compliance of coverage, (298).

**This well will remain shut-in until further notice by the commission.**

A. L. PORTER, Jr., Director  
By ORIGINAL SIGNED

BY FRED MARES  
GAS PRORATION SECTION



1. The first part of the report is a general introduction to the subject of the study. It discusses the importance of the study and the objectives of the research. It also provides a brief overview of the methodology used in the study.

2. The second part of the report is a detailed description of the study area. It includes information about the location of the study area, the population of the study area, and the characteristics of the study area. It also discusses the data sources used in the study.

3. The third part of the report is a detailed description of the study results. It includes information about the findings of the study, the conclusions drawn from the findings, and the implications of the findings. It also discusses the limitations of the study and the need for further research.

4. The fourth part of the report is a conclusion and recommendations section. It summarizes the findings of the study and provides recommendations for future research. It also discusses the implications of the findings for policy and practice.

5. The fifth part of the report is a bibliography section. It lists the references used in the study.

ORIGINAL SIGNED  
BY [Name]  
THE [Organization]

--	--	--

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

DATE 4-2-64

EP

Re: Operator DENG

Lease FRUIT

Well # 6 Unit Letter B S B T 37

R 10, Pool FULCHER KUTZ-PC

☒ X

CURTAILMENT NOTICE

Re: Shut-In Notice No. CF-4934 Dated 3-1-64

The production for the above well for the month of Feb. as reflected by C-100's shows the curtailment volume to be 100 MCF as of the end of Feb.. Since your Feb. March allowable is in excess of the curtailment volume, you are hereby authorized to produce 100 MCF during the month of March, but in no event shall the well's production exceed that amount.

☐ CANCELLATION OF SHUT-IN NOTICE

No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_ as reflected by \_\_\_\_\_ shows that the curtailment volume shown on the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED APR 7 1964  
BY BY FRED MARES OIL CON. COM.  
GAS PRORATION SECTION

RECEIVED