

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-5700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1650' FEL, Sec. 25, T-27-N, R-10-W, NMPM

8

5. Lease Number
NM-03198

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Frost #4

API Well No.

30-045-06291

10. Field and Pool

Fulcher Kutz PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

3-10-99 MIRU. ND WH. NU BOP. TOO H w/1" tbg. TIH w/4 3/4" bit, tag up @ 2430'.
CO to 2451'. D/O to 2485'. Circ hole clean.

3-11-99 D/O to 2552'. Circ hole clean. TOO H w/bit. TIH w/82 jts 2 7/8" 6.5#
J-55 csg, set @ 2552'. ND BOP. NU WH. Cmt d w/110 sx Class "B" neat
cmt w/2% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (229 cu ft).
Tailed w/25 sx Class "B" neat cmt w/2% Econolite, 0.25 pps Flocele,
5 pps Gilsonite (37 cu ft). Circ 1/4 bbl cmt to surface. RD. Rig released.

3-18-99 RU. PT lines to 6000 psi, PT csg to 5000 psi, OK. TIH. Perf Lower PC @
2448-2482' w/8 0.24" diameter holes total. Perf Upper PC @ 2408-2445'
w/10 0.24" diameter holes total. Brk dwn perfs w/500 gal 15% HCL. TOO H.

3-19-99 PT surf lines to 6000 psi. Frac PC w/431 bbl 30# linear gel, 176,000# 16/30
AZ snd, 539,000 SCF N2. Flow back well.

3-20/22-99 Flow back well.

3-23-99 Flow well. TIH w/bailer. Bail snd @ 2480-2490'. Flow well.

3-24-99 Flow well. Bail snd to 2532'.

3-25-99 Flow well. Bail snd to 2546'. TOO H w/bailer. RD. Well turned over to prod.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/29/99

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: