

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

DATE 6/17/64

EP

Re: Operator El Paso Natural Gas

Lease Frost

Well # 5 Unit Letter D S 25 T 27

R 10, Pool Fulcher Kutz-EC

☐ CURTAILMENT NOTICE

Re: Shut-In Notice No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_ as reflected by \_\_\_\_\_ shows the curtailment volume to be \_\_\_\_\_ MCF as of the end of \_\_\_\_\_. Since your \_\_\_\_\_ allowable is in excess of the curtailment volume, you are hereby authorized to produce \_\_\_\_\_ MCF during the month of \_\_\_\_\_, but in no event shall the well's production exceed that amount.

☒ CANCELLATION OF SHUT-IN NOTICE

No. SF 4935 Dated 4/1/64

The production for the above well for the month of May as reflected by C-114's shows that the curtailment volume shown on the Shut-In Notice has been made up.

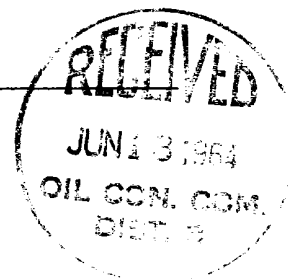
You are hereby authorized to resume production of the above referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED

BY FRED MARES

GAS PRORATION SECTION



**NEW MEXICO**  
**OIL CONSERVATION COMMISSION**  
P. O. BOX 971  
**SANTA FE, NEW MEXICO**

GAS SUPPLEMENT NO. (NW) 201 27 4935 DATE \_\_\_\_\_

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE**  
**ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser \_\_\_\_\_ Pool \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

SUPERVISOR, DISTRICT \_\_\_\_\_

**RECALCULATION OF SUPPLEMENTAL ALLOWABLE**

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_

EFFECTIVE IN THE \_\_\_\_\_ MONTH PRORATION SCHEDULE.

REMARKS: \_\_\_\_\_

**NOTICE OF SHUT-IN**

The following described well has been Shut-in for Failure of Compliance:

Purchaser EPNG Pool FAUCER WEL P.C. Date 4-1-64  
Operator EPNG Lease FRIST  
Well No. 5 Unit Letter B Sec. 25 Twp. 27 Rnge. 10  
Effective date of Shut-in 4-1-64 Reason for Shut-In Non-entailment of acreage, (344).  
This well will remain shut-in until further notice by the commission.



A. L. PORTER, Jr., Director

By ORIGINAL SIGNED

BY FRED MARES

GAS PRORATION SECTION

NEW MEXICO  
OIL COMMISSION  
P.O. BOX 617  
SANTA FE, NEW MEXICO

1955

ALL VOLUMES EXPRESSED IN MCF  
CONNECTION OR AUTHORITY TO ASSESS ALLOWABLE

and all the requirements of the 1955 Oil and Gas Act, New Mexico, Chapter 100, Section 1-10, and the rules and regulations thereunder, the following is the report of the Commission for the year 1955:

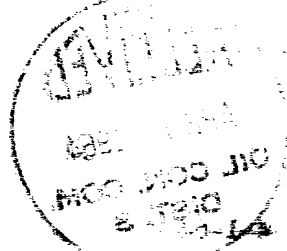
ALLOWABLE	ACTUAL	PERCENT	REMARKS
1955	1,000,000	100%	
1954	950,000	95%	
1953	900,000	90%	
1952	850,000	85%	
1951	800,000	80%	
1950	750,000	75%	
1949	700,000	70%	
1948	650,000	65%	
1947	600,000	60%	
1946	550,000	55%	
1945	500,000	50%	
1944	450,000	45%	
1943	400,000	40%	
1942	350,000	35%	
1941	300,000	30%	
1940	250,000	25%	
1939	200,000	20%	
1938	150,000	15%	
1937	100,000	10%	
1936	50,000	5%	
1935	0	0%	

PRODUCTION SCHEDULE  
REVISOR  
REVISOR

NOTICE OF SHUT-IN

This well will remain shut-in until further notice by the Commission.

BY FRED WARE  
ORIGINAL SIGNED  
A. L. PORTER, MEMBER



OIL CONSERVATION COMMISSION

P. O. BOX 871  
SANTA FE, NEW MEXICO

EP

DATE 4-2-64

Re: Operator CEMG

Lease FROST

Well # 5 Unit Letter D S L T 27

R 10, Pool Fulcher Kutz-PC



CURTAILMENT NOTICE

Re: Shut-In Notice No. SI-114 Dated 4-1-64

The production for the above well for the month of Feb.  
as reflected by C-114's shows the curtailment volume to be  
318 MCF as of the end of Feb.. Since your March  
allowable is in excess of the curtailment volume, you are hereby authorized  
to produce 650 MCF during the month of March, but in no  
event shall the well's production exceed that amount.



CANCELLATION OF SHUT-IN NOTICE

No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_  
as reflected by \_\_\_\_\_ shows that the curtailment volume shown on  
the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above  
referenced well.

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED  
BY BY FRED MARAS APR 7 1964  
GAS PRORATION SECTION CON. COM.

