

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUN 12 1995

OIL CON. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

REVISED

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
990' FNL, 990' FWL, Sec.25, T-27-N, R-10-W, NMPM

5. Lease Number  
SF-077951  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Frost #5  
9. API Well No.  
30-045-06293  
10. Field and Pool  
Fulcher Kutz Pict.Cliffs  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                                        |
|-------------------------------------------------------|-------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment                  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion                 |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back                |
|                                                       | <input type="checkbox"/> Casing Repair                |
|                                                       | <input checked="" type="checkbox"/> Altering Casing   |
|                                                       | <input checked="" type="checkbox"/> Other - Stimulate |
|                                                       | <input type="checkbox"/> Change of Plans              |
|                                                       | <input type="checkbox"/> New Construction             |
|                                                       | <input type="checkbox"/> Non-Routine Fracturing       |
|                                                       | <input type="checkbox"/> Water Shut off               |
|                                                       | <input type="checkbox"/> Conversion to Injection      |

13. Describe Proposed or Completed Operations

5-23-95 MIRU. ND WH. NU BOP. TOO H w/111 jts 1" tbg. TIH w/bit. Tongs broke down. SDON.  
5-24-95 TIH, tag fill @ 2446'. CO to 2520'. Blow well clean. Spot 12 bbl 1% Kcl wtr @ 2016-2520'. TOO H. RU, ran GSL tool, tag fill @ 2450'. POOH. RD. TIH, tag fill @ 2452'. CO to 2520'. SDON.  
5-25-95 TIH, blow well & CO. TOO H. RU, ran GSL @ 2100-2520'. RD. TIH, SDON.  
5-26-95 Blow well clean. TIH w/80 jts 3 1/2" 9.3# J-55 EUE csg, set @ 2507'. RU, pump 10 bbl 1% Kcl wtr, 20 bbl gel wtr, 5 bbl Kcl wtr. Pump 150 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 10% salt, 6.5 pps Gilsonite(213 cu.ft.). Displace w/2.5 bbl wtr, 7.5% acetic acid, 19.25 bbl 1% Kcl wtr. SI @ 2400 psi. Plug held. Did not circ cmt to surface. Circ 18 bbl gel to surface. SD for weekend.  
5-30-95 RU, ran GR-CCL log @ 2100-2515'. Perf Pictured Cliffs @ 2405, 2409, 2413, 2417, 2422, 2427, 2432, 2438, 2442, 2446, 2452, 2461, 2469, 2478. RD. Break down w/1500 gal 15% Hcl. Frac w/59,720# 20/40 Arizona sd, 11,866 gal 30# linear gel 546,000 SCF N2. SI for gel break. CO after frac.  
5-31-95 Blow well & CO.  
6-1-95 Blow well & CO. TOO H. RU, ran after frac log @ 1700-2495'. TIH, blow well & CO.  
6-2-95 TIH w/74 jts 1 1/4" 2.3# J-55 tbg, landed @ 2397'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/6/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 8 1995

NMOCD

FARMINGTON DISTRICT OFFICE  
BY [Signature]