

DOUBTIT "C" NO. 3 - Sec. 26-27N-11W, San Juan County, New Mexico
The British-American Oil Producing Company

4-7-61 Drilled out cement to 6719 and cleaned out. Run Gauge by correlation log from 6719-6450 and 7130-1900. Loaded hole with 10 ft. Checked reference collar at 6620.45 per EA and Lane Wells. Rigg'd up Lane Wells and perforated 6651-60 and 6662-89 per EA — 6653-6672 and 6684-6693 per OR — with 4 super dyna jets per foot.

4-8-61 Rigg'd up Halliburton and sand flooded with 60,000 lb. 20-40 mesh sand - 6,000 lb. Calcium chloride, 1030 lb. WAC-8 fluid and friction loss additives in 50,000 gal. water. Loaded hole and broke down with 11 1/2 HP with one pump truck at 6 PM. Breakdown pressure 2000 lb. Dropped 30 rubber balls after injecting 30,000 lb. Maximum treating pressure 2500 lb. Minimum treating pressure 2275 lb. Final treating pressure 2500 lb. Avg. treating pressure 2400 lb. Avg. inj. rate .5 BPM. Pressure rose from 2275 to 2325 after balls hit. Flushed with 22 1/2 110 barrels at 36.6 BPM. Final flush pressure 2600 lb.

4-11-61 Rigg'd up Lane Wells and ran gauge ring to 6642'. Check reference collar at 6588.5' per EA and Lane Wells and set Baker Model "CE" top and out plug at 6630 per EA and 6632 per Lane Wells. Loaded hole with 10 ft. and checked reference collar and perforated 6585-6608 per EA, 6587-6610 per EA, with 4 super dyna jets per foot.

4-12-61 Rigg'd up Halliburton and sand flooded with 52,500 lb. 20-40 sand, 1 1/2 calcium chloride and 800 lb. WAC-8 in 42,000 gal. water. Loaded hole and broke down with 11 1/2 HP at 8 PM with one pump truck. Breakdown pressure 1800 lb. Started sand at 2 1/2 lb/gal. Initial treating pressure 2800 lb. Minimum treating pressure 1550 lb. Final treating pressure 4500 lb. Average inj. rate 28.6 BPM. Shut off after injecting 52,500 lb. sand. Pressure rose to 2800 to 4500 lb. Attempted to flush.

C

O

P

Y