

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.0°B scale at 60° Fahrenheit.

Farmington, New Mexico

August 21, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Prod. Co., Fed'l Douthitt Well No. **G-3** in **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)

D Sec. **26** T. **27N** R. **11W** N.M.P.M., **Basin Dakota** Pool
Unit Letter

San Juan

County. Date Spudded **3-15-61**

Date Drilling Completed **4-2-61**

Please indicate location:

Elevation **6427 KB** Total Depth **6750** PBTD **6720**

Top Oil/Gas Pay **6584** Name of Prod. Form **Dakota**

PRODUCING INTERVAL -

Perforations **6585-6608, 6651-70, 6682-89**

Open Hole Depth Casing Shoe **6750** Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST

Natural Prod. Test: **1,545** MCF/Day; Hours flowed **24** Choke Size **2"**

Method of Testing (initial, back pressure, etc.): **Back pressure**

Test After Acid or Fracture Treatment: **1545** MCF/Day; Hours flowed **24**

Choke Size **2"** Kind of Testing: **Flowing**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **60,000# 20-40, 6,000# HCL, 1050 WAQ-E, 50,600 gal. wtr.**
Casing _____ Tubing _____ Date first new _____
Press. _____ Pressure _____ Gas run to tanks **To be connected**

Oil Transported: **Toronto Pipe Line Company**

Gas Transported: **Southern Union Gas Company**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **AUG 22 1961**, 19____, **The British-American Oil Prod. Company**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

By: **Nae R. Stone** (Signature) **Nae R. Stone** By:

Title: **Field Superintendent**

Send Communications regarding well to:

Title: **Supervisor Dist. 4 3**

Name: **The British-American Oil Prod. Company**

Address: **P.O. Drawer 330, Farmington, N.M.**

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
AZT C DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

5 ST 12 1971

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

PRODUCTION OFFICE

OPERATOR