

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SF-078092

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Beta Development CO.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 234 Petroleum Plaza, Farmington, New Mexico		8. FARM OR LEASE NAME Douthitt Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL 790' FWL		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6430' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 26-27N-11W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RECEIVED
AUG 2 1967
OIL CON. COM.
DIST. 3

7-20-67 Moving in workover rig.

7-21-67 Rigged up workover rig, removed well head. Rigged up blowout preventor, latched on to 1½" tbg. Tbg. stuck on bottom worked loose, pulled out 20 stands, circulated out drlg. mud & shale, ran 20 stands back in hole, circulated out approx. 3000' of drlg. mud. Old records showed that 2 jts. tbg. were dropped in hole and were not fished out. Found top of fish @ 6567', cleaned out to 6600'. 1½" tbg. collars will not pass in 4½" csg. Pulled out of hole, picked up 2 jts. of 1¼" integral tbg., went in hole, cleaned out to 6621', reversed out on bottom. 2 hrs. to clean hole, pull out of hole.

7-22-67 Finished pulling out of hole, Welox ran gauge ring & junk basket to 6567', ran Baker's Model "D" production packer on wire line, set @ 6525'. Went in hole w/locator assembly & 5' of tail pipe, spotted 105 bbls. of oil mixed w/Ken-pac chemicals added behind tbg. Flushed tbg. w/14 bbls. of oil. Slacked tbg. off into Model "D" packer, set 8000 lbs. on packer, 10,000 lbs. on donut. Removed blowout preventor, rigged up well head. Rigged up & started swabbing. Fluid standing @ 5000' after swabbing 8 hrs. Gas too small to measure. Total tbg. ran 197 jts. J-55 1½" non-upset. Total of 6514' set @ 6525'.

7-23-67 After swabbing 24 hrs. well had kicked off making ½" stream of water & gauged 734.MCF per day. Rig released @ 8 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE August 1, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 1 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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