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Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number 167067	
Contact Party Loren W. Fothergill							Phone 505-324-1090	
Property Name FROST, JACK B					Well Number 2		API Number 30-045-06295	
UL D	Section 27	Township 27N	Range 10W	Feet From The 930'	North/South Line NORTH	Feet From The 1,040'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 05/30/01	Previous Producing Pool(s) (Prior to Workover): INSTALLED COMPRESSOR
Date Workover Completed: 06/02/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)

) ss.

County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Loren W. Fothergill Title Production Engineer Date 5-15-02

SUBSCRIBED AND SWORN TO before me this 15th day of May, 2002
Billy C. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6-2, 2001.

Signature District Supervisor <u>Charlie T. L...</u>	OCD District <u>Aztec III</u>	Date <u>5-28-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Farmington Well Workover Report

FROST JACK B

Well # 002	DAKOTA
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Objective:

Install comp

5/30/01

Built comp pad. Set new SCS WH screw comp. Built suc control manifold & comp manifold w/by-pass on sep gas sales line. Dug comp suc & disch line ditches. Began inst of welded 3" S40 FB pipe suc line & welded 2" S40 FB pipe disch line. SDFN.

5/31/01

Compl inst of comp suc & disch lines. Inst comp scrubber dump line to pit tnk. Backfilled ditches & cleaned loc. SDFN. Start up sched 5/31/01.

6/2/01

Prep comp for start up. SITP 245 psig, SICP 245 psig. OWU & std r ew SCS WH screw comp @ 5:00 p.m., 6/1/01.

Well: JACK FROST B
Operator: XTO ENERGY, INC.
Township: 27.0N
Section: 27
Land Type: F

Range: 10W
Unit: D
County: San Juan

No.: 2
API: 3004506295

Accumulated:

Oil:	22466 (BBLs)	Gas:	1790121 (MCF)
Water:	4006 (BBLs)	Days Produ	7018 (Days)

Year: 1998

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	241	5158	115	31	241	5158
February	85	4021	20	28	326	9179
March	0	4415	0	31	326	13594
April	4	4075	0	30	330	17669
May	31	4181	0	31	361	21850
June	45	5488	65	30	406	27338
July	88	5070	0	31	494	32408
August	35	4027	0	31	529	36435
September	77	5011	0	30	606	41446
October	100	5039	80	31	706	46485
November	57	4664	0	30	763	51149
December	67	5015	0	31	830	56164
Total	830	56164	280	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	182	5151	0	31	1012	61315
February	19	4312	0	28	1031	65627
March	145	4885	40	31	1176	70512
April	42	4846	60	30	1218	75358
May	81	4968	0	31	1299	80326
June	87	4628	0	30	1386	84954
July	25	2639	0	26	1411	87593
August	33	4013	0	31	1444	91606
September	70	4657	80	30	1514	96263
October	82	5120	0	31	1596	101383
November	58	4747	0	30	1654	106130
December	78	4750	0	31	1732	110880
Total	902	54716	180	360		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	84	4391	80	31	1816	115271
February	71	4229	0	29	1887	119500

March	45	4394	0	31	1932	123894
April	96	4286	0	30	2028	128180
May	54	4316	0	31	2082	132496
June	50	3884	0	30	2132	136380
July	16	3803	80	31	2148	140183
August	37	4027	0	31	2185	144210
September	73	4171	0	30	2258	148381
October	70	3990	40	31	2328	152371
November	46	3761	0	29	2374	156132
December	38	4164	80	31	2412	160296
Total	680	49416	280	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	ProduAccum.	Oil Accum.	Gas(MCF)
January	51	3613	0	31	2463		163909
February	50	3613	0	28	2513		167522
March	36	2848	0	31	2549		170370
April	12	2368	0	30	2561		172738
May	8	2956	0	31	2569		175694
June	5	3582	0	27	2574		179276
July	22	4715	0	29	2596		183991
August	5	4306	80	31	2601		188297
September	12	4946	0	30	2613		193243
October	25	4917	148	31	2638		198160
November	83	4593	0	30	2721		202753
December	19	4646	0	31	2740		207399
Total	328	47103	228	360			

