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1-F

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease xxxxxx Federal xxxxxx
5. State Oil & Gas Lease No. SF-078092

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-10) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Beta Development Co.	7. Unit Agreement Name
3. Address of Operator 234 Petroleum Club Plaza, Farmington, New Mexico	8. Farm or Lease Name Douthitt Federal
4. Location of Well UNIT LETTER C 790 FEET FROM THE North LINE AND 1850 FEET FROM THE West LINE SECTION 27 TOWNSHIP 27 N RANGE 11 W NMPM.	9. Well No. 1
10. Field and Pool, or Wellseat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 6370' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in, rig up, pump in 100 bbls. fresh water down tbq. and kill well. Pull tbq., run casing inspection tool to T.D. and determine if casing is still in good condition throughout Dakota section. If good, run a Baker Model "D" packer w/7000# bump-out plug on wire line and set 10 to 20' above top perforation in well. Run tbq. back with Baker Model "D" mandrell and enough integral 1-1/4" tubing open-ended below mandrell to open packer and hang to bottom casing perforation when mandrell is set. With tubing above Model "D", pump in approximately 120 bbls. low grade crude, mixed with Ken-Pack; completely fill annulus and pump same out holes in casing. Displace 20 to 24 bbls. fresh water down tubing, slack tubing off, open packer, set tubing down, run swab.

Return well to production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by: JOHN T. HAMPTON TITLE Manager DATE March 23, 1966

APPROVED BY [Signature] TITLE Sup. Dist. Off. DATE 3-1-66
CONDITIONS OF APPROVAL, IF ANY: