

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Douthitt Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREA

27-27N-11W

NM&M

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790/N 1850/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6370' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-24-66 Rigged up work-over unit.

3-25-66 Tbg. stuck on bottom, worked loose. Circ. approx. 4500' drlg. mud out of hole. Circ. out 94' sand & shale. CC to TD 6660'. Circ. 2 hrs on bottom to clean hole. POH. Ran corrosion log, found pipe bad @ 3300-4190'. Set Baker Model "D" producing packer @ 6525'. WTH w/tbg & Baker Model "D" locator assembly. Ran 205 jts 2 3/8" 8rd tbg w/22' pup jts on top of string w/3 jts 97' 1-1/4" integral tbg tail pipe; total 6613'. Pumped in 100 bbls oil mixed w/Ken-Pac behind tbg. Flushed tbg w/27 bbls oil. Landed tbg @ 6622' w/6000# on packer and 22,000# on donut.

3-26-66 Stripped cellar, rigged up BOP. Swabbed out light drlg mud, water with small amount of gas. Acidized tbg w/500 gals 15% reg mud acid, flushed w/27 bbls water; on vacuum in 5 minutes. Swabbed and kicked well off. Re-ran swab to keep well blowing. Gauged 2060 MCF after 5 hrs. w/1" stream of water. Rig released @ 7 AM March 27, 1966.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by:
JOHN T. HAMPTON

TITLE

Manager

DATE

March 29, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

MAR 31 1966

U. S. GEOLOGICAL SURVEY

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
WASHINGTON, D.C.