

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SP-078896

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Co.		8. FARM OR LEASE NAME Hydro Federal
3. ADDRESS OF OPERATOR 125 Petroleum Club Plaza, Farmington, New Mexico 87401		9. DIST. NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990/N 990/E		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 30-27N-11W 100PM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6180' G.L.		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-19-74 Rig up L & M Well Service unit, remove well head set B. O. P. shut down for night.
- 7-20-74 Work donut loose in head, pull 201 jts. 2 3/8" tubing, total of 6358' picked up Guiberson retrievable bridge plug, W. I. H. set bridge plug @ 6107' picked up 30' circulate out approximately 4000' drilling mud and shale, spot 100 lbs. frac sand down tubing, pull 10 stands, shut in for night.
- 7-21-74 Shut down no crew.
- 7-22-74 P. O. H. with 2 3/8" tubing, lay down setting tool, G. I. H. with Guiberson packer, set packer @ 4870' test tubing, packer and casing to 2500 lbs. o.k., come up hole with packer found bottom hole in casing @ 3910' top hole @ 3804' set packer @ 3224', squeeze with 350 sacks + 2 1/2 cal. cl. followed with 100 sacks reg. + 2 1/2 cal. cl. displaced tubing and packer with water set 10 min. pump 2 bbl's, pressure came up to 1250 lbs. set 15 min. released pressure, no flow back, released packer and P. O. H.
- 7-23-74 W. I. H. with 4 3/4" bit on 2 3/8" tubing tag cement @ 3591' close rams, test cement and casing to 1500 lbs. o.k., drill solid cement to 3927' test casing 1500 lbs. 15 min. hold o.k., P. O. H. lay 4 3/4" bit down, clean pit, G. I. H. with Guiberson retrieving tool, displace hole with treated water (soap & KCL)
- 7-24-74 Finished reversing out displacement on top of bridge plug, swab fluid down to 3000' latch onto bridge plug released bridge plug, P. O. H. lay bridge plug down, G. I. H. open ended tag bottom @ 6407', swab well until well kicked off, blow well.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. BraxterTITLE SuperintendentDATE August 15, 1974

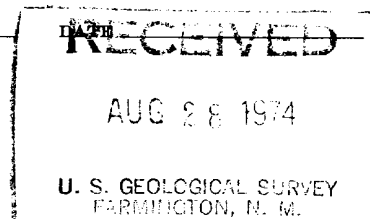
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

OVER

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

* GPO 782-930

7-25-74 Lay down 2 3/8" tubing well casing good. Lay down 201 fts. total of 6356',
picked up 191 fts. 1 1/2" non-upset J-55 tubing total of 6321' + 1-10' sub,
set @ 6342' remove B. O. P. set well head.

7-26-74 Swab well 4 hrs. and kicked well off flowed and died, swab well until
12:00 noon kicked off blowing good, making 3/4" stream of water released
rig @ 1:30 P.M. 7-26-74.