Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator DESCA OPERATING A TAXABLE PARTITION OF THE PROPERTY O							Well API No.				
MESA OPERATING LIMITED PARTNERSHIP							30-045-06300				
Address P.O. BOX 2009, AMARI	LLO, TEX	AS 7918	89								
Reason(s) for Filing (Check proper box)				Othe	t (Please expla	in)					
New Well		ange in Tra	. —								
Recompletion \Box	Oil		y Gas 📙 ndensate 🌃	Effec	tive Date	e: 7/01	L/90				
Change in Operator f change of operator give name	Casinghead G	128 <u> </u>	OGENERIE TV	· · · · · · · · · · · · · · · · · · ·			<u>-</u>	-	<u> </u>		
and address of previous operator											
II. DESCRIPTION OF WELL A											
Lease Name MUDGE FEDERAL					(Kind of Lease Lease No. State, Federal or Fee 1081-01			
Location			Dasin Da	IKULA				1001			
Unit LetterA	990	Fe	et From The	orth	99	0 50	et From The	eas	Line		
20	0.731		111								
Section 30 Township	, 27N	Ra	inge 11V	v , NI	мрм,	San Jua	an		County		
II. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATUE	RAL GAS							
Name of Authorized Transporter of Oil		Condensate		Address (Give address to which approved copy of this form is to be sent)							
GIANT REFINING CO.	GIANT REFINING CO.					P.O. BOX 12999, SCOTTSDALE, AZ 85267					
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO	,	or or	Dry Gas 📉		e address 10 wh OX 1492,				ent)		
If well produces oil or liquids,				Is gas actuali		When					
give location of tanks.	A										
If this production is commingled with that f IV. COMPLETION DATA	rom any other	lease or poo	ol, give commingli	ng order numi	ber:						
IV. COMPLETION DATA	1	Oil Well	Gas Well	New Well	Workover	Deepen	Phio Rack	Same Res'v	Diff Res'v		
Designate Type of Completion -					1	1					
Date Spudded	Date Compl.	Ready to Pr	od.	Total Depth		-	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Levison (D) , lab, (A), (B), (B), (B), (B), (B), (B), (B), (B											
Perforations								Depth Casing Shoe			
	· .	DING C	A STNIC: A NID	CEMENT	NC DECOR		<u> </u>				
HOLE SIZE	TUBING. CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	OASING & TODING SIZE			35.77.35.							
	 								<u></u>		
V. TEST DATA AND REQUES	T FOR AL	LOWAR	BLE	İ.,			J				
OIL WELL (Test must be after r								for full 24 ho	ors.)		
Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flow, p	ump, gas lift, i	etc.)				
Length of Test	Tubing Press			Casife Pless		RY 12 1	Choke Size	:			
Langui or Tox	Tuoing Fress	aic									
Actual Prod. During Test	Oil - Bbls.			[· · · · · · · · · · · · · · · · · · ·			Das- MCF				
	<u> </u>			ļ. <u> </u>	<u>JUL2 3 1</u>	930					
GAS WELL					LCON	DIY.	1	Continu			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF DIST. 3			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
	<u> </u>										
VI. OPERATOR CERTIFIC	ATE OF	COMPL	JANCE			UCEDV	ATION	DIVICI	ΩNI.		
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is tope and complete to the best of my knowledge and belief.				JUL 2 5 1990							
111.11 2	noll			Date	e Approve			1	<u> </u>		
Clay 11	PKEE	2		D.		7	رر (Z/			
Signature Carolan L. McKee, F	Regulator	rv Anal	vst	By_	_ .			DISTRIC	T 83		
Printed Name			Title	Title		SUPE	.n vioun	טוא ו כוע			
7/1/90 Date	(806) 3		none No.								
		Telebi		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.