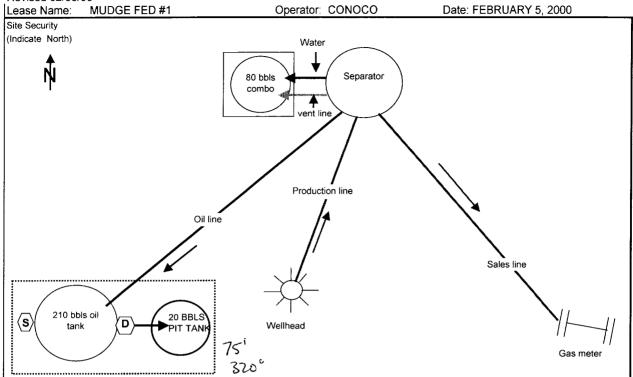
								
District I	_	MIX	State Of	New Mexico)	·	SUBMIT 1 C	OPY TO
P.O. Box 198	0, Hobbs, NM	Energy, Mi	nerals and Na	tural Resou	rces Depart	ment	APPROPRI	ATE
District II	_						DISTRICT	OFFICE
P.O. Drawer,	Artesia, NM 882	11	OIL CONSE	RVATION D	IVISION		AND 1 COP	Y TO
District III	_		P.O.	Box 2088			SANTA FE	OFFICE
1000 Rio Braz	zos Rd. Aztec, NI	M 87410	Santa Fe, Ne	w Mexico	37504-2088		(Revised 3/9	9/94)
_		PIT REMED	IATION	AND C	LOSUR	E REPOR	т	
Operator:	Conoco Inc.				Telepho	one: <u>505-324</u> -	5846	
Address:	3315 Bloomfie	eld Hwy - Farming	gton, NM 87	401				
Facility Or: Well Name	Mudge Fed #1	1						
Location:	Unit or Qtr/Qt	r Sec	A	Sec	30 T	27N R 1	<u>1W</u> w	San Juan
Pit Type:	Separator		Dehydrator	X	Other			
Land Type:	BLM X	_State	- Fee		Other			
Pit Location: (Attach diagi	ram)	Pit dimension:		length	10'	width	10' depth	4'
(Attach diag	iaiii)	Reference:		wellhead	X	other		
		Footage from refe	rence:		75'			
		Direction from refe	erence:	320	Degrees		East of	X North
						X	West	South
Depth To Gre	ound Water:				Less tha	n 50 feet	(20 points)	
(Vertical dist					50 feet	to 99 feet	(10 points)	
contaminants	s to seasonal		0 0 10 11 127	7	Greater	than 100 feet	(0 points)	
high water e	levation of		A					
ground wate	r)	£5	SEP 200	1			Total	0
W 10 l.D		3	OI CO	D 5	V (5	10 ! ! !		
	otection Area: 00 feet from a p	arivato C	DIST. 3	v S	-	20 points) 0 points)		
=	ter source, or; I	A. C.			140 (o points)	Total	0
	m all other wat	2.4					Total	
Distance To	Surface Water:				Loce tha	ın 200 feet	(20 points)	(20 points)
	listance to pere	nnial				to 1000 feet	(10 points)	(20 points) (10 points)
lakes, ponds,	, rivers, streams	s, creeks,				than 1000 fee	-	(0 points)
ırrıgation can	als and ditches)					Total	0
					RANKIN	G SCORE (TO	TAL POINTS):	0
	·							

Date Remediation Started:		N/A		Date Comp	leted:	
Remediation Method: Exca	avation:			Approx. cut	bic yards	
(Check all appropriate sections)			_			
	dfarm		_	Insitu Biore	emediation	
Othe	er					
	nsite		_Offsite			
(ie. landfarmed onsite,						
name and location of						
offsite facility)						
General Description Of Remedial	Action:					
Non-vulnerable area - no remedia	ition necessa	ıry.				
Pit was backfilled and reseeded.						
Ground Water Encountered:	No	X	_Yes	Depth		
Final Dit.		Carrado le se				
Final Pit:		Sample loca	ition	3' below pit bot	tom	
Closure Sampling:						
(if multiple samples		Sample dep	th		7'	
attach sample results and diagram of sample		Sample date	^	2/0/00	Cample time	10.00.444
locations and depths)		Sample date	ء	2/9/00	Sample time	10:00 AM
iodaticiio diia dopinio,		Sample Res	ults			
		•	Benzene	e (ppm)	0.0097	
			Total B1	TEX (ppm)	0.111	
				TEX (ppm) eadspace (ppm)		
			Field he	eadspace (ppm)	Not measured	
			Field he		Not measured	
Ground Water Sample:	Yes	No	Field he	eadspace (ppm)	Not measured	
I HEREBY CERTIFY THAT THE INF		-	Field he	eadspace (ppm) om) (If yes, atta	Not measured ch sample results)	
I HEREBY CERTIFY THAT THE INF		-	Field he	eadspace (ppm) om) (If yes, atta	Not measured ch sample results)	
I HEREBY CERTIFY THAT THE INF		-	Field he	eadspace (ppm) om) (If yes, atta	Not measured ch sample results) HE BEST	
Ground Water Sample: I HEREBY CERTIFY THAT THE INF OF MY KNOWLEDGE AND BELIEF DATE SIGNATURE		-	Field he	eadspace (ppm) Om) (If yes, attacomplete to the printed NA	Not measured ch sample results) HE BEST	



 Lease Name:
 MUDGE FED #1

 Federal/ Indian Lease No:
 SF 078896

 CA No.:
 8910079400

 Unit:
 A

 Legal Description:
 SEC 30 T27N R11W

 County:
 SAN JUAN

Load line valves :

Sealed during Production

Drain line valves : Sealed during Production

Production Line valve: Sealed during sales This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:

Conoco Inc.

3315 Bloomfield Hwy

Farmington, NM

Lease Name:	MUE	DGE FED #1	Operator: CONOCO	Date: FEBRUA	ARY 5, 2000
	#				
Earthen pits: NONE		Type: (vent, sep, H2O etc)	Size:		Oil Stained Yes No
Steel pits:	1	Type: (vent, sep, H2O etc) WATER/VENT WATER	Size: 80 Bl 20 Bl	BLES	
Storage Tanks:	1	Water/Oil Bbls. OIL 210 BBLS Avg. volume stored: 100 BBLS Water/Oil Bbls.	Ht. Dia. 15' 6" 10' Annual thruput 150 BBLS Ht. Dia.	Color: TAN Sep Psi. Upstream 210 PSIG Color:	
		Avg. volume stored:	Annual thruput	Sep Psi. Upstream	
Natural Gas Fired Vessels: (Htr/trt, Sep, Glycol Reb.)	1	Type/size: 3 PHASE	MFR: PANHANDLE STEEL	Vessel Size (btu/hr) 150,000 BTU	
Glycol Dehy's		Glycol flowrate (gpm) Design	Actua		
Compressor		Natural gas rate (mmcfd): Engine description (include LxWx Ht of Ex Stack above Equip: Max RPM's run on sustained basi	xH)	Glycol type (TEG, DEG, EG,Oth	<u>er)</u>
SPCC		Top Bottom	Distance from water source	e NA	
Chem Storage (bulk)		Chemical Vendor	Chemical Name	Quantity Stored	# of Bulk Containers
Asbestos	100000000000000000000000000000000000000	Is tin on vessel torn, punctured, e Insulation visable? Other	etc.?		
H2S		PPM			
Remarks	New	Location			
					
- 1,				 .	
		·			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Gasoline Range (C5 - C	C10)	ND	0.2
Parameter		Concentration (mg/Kg)	Det. Limit (mg/Kg)
Condition:	Cool and Intact	Analysis Requested:	8015 TPH
Preservative:	Cool	Date Analyzed:	02-11-00
Sample Matrix:	Soil	Date Extracted:	02-11-00
Chain of Custody No:	7540	Date Received:	02-10-00
Laboratory Number:	G816	Date Sampled:	02-09-00
Sample ID:	DEHY	Date Reported:	02-11-00
Client:	Conoco	Project #:	707003-127

ND - Parameter not detected at the stated detection limit.

References:

Diesel Range (C10 - C28)

Total Petroleum Hydrocarbons

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

ND

ND

0.1

0.1

SW-846, USEPA, December 1996.

Comments:

Mudge Fed #1. 320° North-West 75' from w/Head.

Misteri m Walter Review



PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco	Project #:	707003-127
Sample ID:	DEHY	Date Reported:	02-11-00
Laboratory Number:	G816	Date Sampled:	02-09-00
Chain of Custody:	7540	Date Received:	02-10-00
Sample Matrix:	Soil	Date Analyzed:	02-11-00
Preservative:	Cool	Date Extracted:	02-11-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	9.7	1.8
Toluene	28.2	1.7
Ethylbenzene	18.6	1.5
p,m-Xylene	38.7	2.2
o-Xylene	15.4	1.0
Total BTEX	111	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	 Parameter	Percent Recovery
	Trifluorotoluene Bromofluorobenzene	100 % 100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Mudge Fed #1. 320° North-West 75' from W/Head.

Malust

Review

CHAIN OF CUSTODY RECORD

Client / Project Name	Project Location				
Consco Inc	Mother	e fepth	320 North west	ARAMETERS /	from w Herro
Sampler:	Client No.		SIÐI		Remarks
41, MAI + 1/2 P.	/0/	10 1003 - 17 1	0.0 tain 2		
Sample No./ Sample Sample Identification Date Time	nple Lab Number ne	er Sample Matrix	ZHA H <u>J</u> L COU		
1)ehv 26/00 1000	9/85 7	Sor	\ \ -		
)					
Relipquished by: (Signature)		Date Time R	Received by; (Signature)		Date Time
Duman Mortin		2/10/00 8:00	2. Ebut		2/10/W 8:00
Relinduished by: (Signature)		9,8	Received by: (Signatura)		2/18/00 8:05
Relinquished by: (Signature)		¥ 52!//	Received by: (Signature)		Jr;11 00/01/2
		ENVIROTECH INC	ECH IOC	Sample	Sample Receipt
					YNNA
		5796 U.S. Highway 64 Farmington, New Mexico 87401	lighway 64 v Mexico 87401	Received Intact	7
		(202)	(505) 632-0615	Cool - Ice/Blue Ice	7