

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Aztec, N.M. 6/3/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Development Co. Mudge B Well No. I, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A, Sec. 29, T. 27N, R. 11W, NMPM, West Kutz Pool  
Unit Letter re re  
San Juan County. Date Spudded 6/5/57 Date Drilling Completed 6/13/57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6241' DF Total Depth 1873' PBD  
Top Oil/Gas Pay 1815' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations

Open Hole 1815-1873 Depth Casing Shoe 1815 Depth Tubing 1850

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4	94	100
7	1815	100
1	1850	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): \_\_\_\_\_

Casing Tubing Date first new \_\_\_\_\_

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 6/13/57

Oil Transporter \_\_\_\_\_

Gas Transporter S.U.G.

Remarks: Pulled tubing-cleaned out to T.D. Re-ran tubing to 1850' and put well back on production.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 5 1958, 19\_\_\_\_

Western Development Co. of Delaware

(Company or Operator)

By: [Signature] (Signature)

Title: District Supt.

Send Communications regarding well to:

Name: Western Development Co.

Address: P.O. Box 772, Aztec, N.M.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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