

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau
Expires August

(See other instructions on reverse side)

RECEIVED

LEASE DESIGNATION

SF-077951A

IF INDIAN ALLOTTEE

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Rowley D

WELL NO.

1

FIELD AND POOL OR WILDCAT
Undes. Fruitland

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 27, T-27-N, R-10-W
NMMPM

COUNTY OR PARISH

San Juan

STATE

NM

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

28 JUN 1988 AM 8:49

1b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP EN ☐

PLUG BACK ☒

DIFF. ENVR ☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790'N, 890'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

02-17-53

16. DATE T.D. REACHED

03-19-53

17. DATE COMPL. (Ready to prod.)

05-16-88

18. ELEVATION (OF RNB, RT, GR, ETC.)*

6128' GL

19. ELEV. CASING HEAD

6128' GL

20. TOTAL DEPTH, MD & TVD

1949'

21. PLUG BACK T.D., MD & TVD

1886'

22. IF MULTIPLE COMPLET., HOW MANY*

23. INTERVALS DRILLED BY

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1669-1878' (Fruitland coal)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24.0#	104' 45"		100 sx.	
5 1/2"	15.5#	1894'		150 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1868'	

31. PERFORATION RECORD (Interval, size and number)

1669', 1671', 1714', 1716', 1722',
1757', 1846', 1868', 1878' w/1 spf

32. ACID, SHOT, FRACTURE, CEMENT, STUFFED, ETC.

1737' INTERV. 1846' (MD)

1669-1878'

AMOUNT AND KIND OF MATERIAL SET

ACID JUN 15 1988

OIL CON. DIV

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) capable of comm. hydrocarbons flowing when connected

DATE OF TEST HOURS TESTED CHOKED SIZE PROD. FOR TEST PERIOD OIL—BBL. GAS—MCF WATER—BBL. GAS-OIL RATIO

5-31-88 72 hrs 1/2" three day SI 319 psi csg & tbq

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF WATER—BBL. OIL GRAVITY-API (CORR.)

flow rate 198 MCF/D 198 MCF

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Manuel*

OPERATOR

Drilling Clerk

DATE 5-31-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to omit any material matter which he is required to disclose.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
K r tland	1050'	1675'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	1050' 1675' 1892'	
Fruitland	1675'	1892'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	1892'		Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			

