STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

330 660 80 1320 1650 1980 2310 2640

OIL CONSERVATION DIVISION P. O BOX 2088

SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

Meridian Oil Inc. Rowley D (SF-077951A) 1 1 1 1 1 1 1 1 1			All distances must b	e from the outer boundaries	of the Section.		
Unit Letter Description of Familiary Township 27N Roose 10W San Juan 790 test from the North ins and 890 test from the West Ince Ground Lette Life. Production Fermittion 6128 Fruitland Coal Pool Baisin 320 A. 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lesse is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lesse of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, ste? Yes No If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization and the consolidated of the consolidated of the well until all interests have been consolidated (by communitization, unitization and the consolidated of the well until all interests have been consolidated (by communitization, unitization and the consolidated of the well until all interests have been consolidated (by communitization, unitization and the consolidated of the well until all interests have been consolidated (by communitization, unitization and the consolidated of the well until all interests have been consolidated (by communitization, unitization and the consolidated of the well until all interests have been consolidated (by communitization, unitization and the consolidated of the well until all interests have been consolidated.) PRECEIVE Description of the well of the well until all interests have been consolidated (by communitization, unitization and the consolidated of the well				Lease	_	7951A)	1 1
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Ground Level Comments Productor formation of 128 Pool Pool Pool Pool Pool Pool Pool Poo				0.00		Wast	
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DECEIVED APRI 0 1990 OIL CON. DIV. Date I headly carrify that the information trained herein is true and complete to best of my knowledge and besief. Name Regulatory Affairs Position Meridian Oil Inc. Company Date The property from the state of the short	If answer this form i	is "no," list the f necessary.)ble will be assig	ned to the well until	all interests have bee	n consolidat	en consolic	nmunitization, unitization,
Certificate No.				APRI 01990 DIL CON. DIV		Name Regu Position Merid Company Date I head show or is true knowlede	certify that the information compress is true and complete to the my knowledge and belief. Latory Affairs ian Oil Inc. 4-9-90 Level that he will recation this course from field actual survey more by me or the course from field actual survey m
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