

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (Oil) - (GAS) ALLOWABLE**

New Well  
**XXXXXXXXXX**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 2/13/61  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Southwest Production Company** **Campbell Fed.**, Well No. **#2**, in **NE 1/4**, **NE 1/4**,  
(Company or Operator) (Lease)  
**A** **26**, T. **27N**, R. **12W**, NMPM., **Basin Dakota** Pool  
Unit Letter  
**San Juan** County. Date Spudded 1/11/61 Date Drilling Completed 1/25/61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**E/320 Acres**

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	325	210
5 1/2"	6162	275
2" NUE	6064	

Elevation 5949 G.I. Total Depth 6163 PBD 6140  
Top Oil/Gas Pay 6046 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6046-6096 w/4 JDF  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 6064

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6,233 MCF/Day; Hours flowed 3 Hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SWF w/90,000# 20-40 ad & 12,000# 10-20 ad & 91,000 gals wtr.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 2000# Press. 2000# oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved FEB 14 1961, 19\_\_\_\_ **Southwest Production Company**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

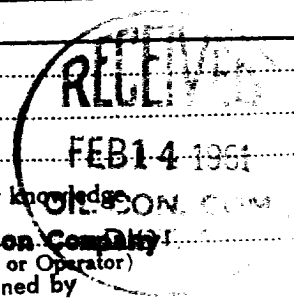
Title Supervisor Dist. # 3

By: \_\_\_\_\_  
Original signed by  
Carl W. Smith  
(Signature)

Title Production Superintendent  
Send Communications regarding well to:

Name Southwest Production Company

Address 162 Petr. Center Bldg., Farmington, N. M.



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