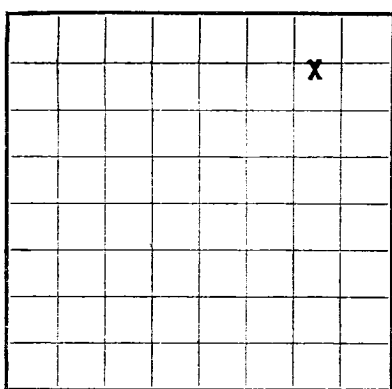




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Southwest Production Company Address 162 Petr. Center Bldg.,
Farmington, New Mexico
Lessor or Tract Campbell Federal Field Basin Dakota State New Mexico
Well No. #2 Sec. 26 T. 27N R. 12W Meridian NMPM County San Juan
Location 790 ft. EX of A Line and 790 ft. WX of E Line of Sec. 26 Elevation 5949
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Original signed by

Carl W. Smith

Date 2/13/61Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1/11, 1961 Finished drilling 1/25, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 6046 to 6096 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.50	4	Long Star	344.73			6046	6096	Running in
5 1/2	19.50	4	CEI						Running in
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	325	210	5x HA-5 2%		
5 1/2	6162	200	5x 50/50 Pozmix 4% gel & 75 5x neat cement w/35 gals latex.		
2"	EUE @ 6064'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6165' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 6,233 MCF/D Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 8,663 AOE/D - SICP 2000#/7 days

EMPLOYEES

Ira Armstrong, Driller Man Drilling Company
C. B. Cagle, Driller S. H. Roberson, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Electric Log Tops:
			Pictured Cliffs 1447
			Cliff House 2325
			Point Lookout 3926
			Mancos 4210
			Gallup 5021
			Greenhorn 5876
			Graneros 5937
			Dakota 6035
			Total Depth 6165'
			Plugged Back 6140'

