

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 552 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT LETTER "A" 790' FNL & 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-06306

DATE ISSUED

N/A

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED

08-02-93

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

08-26-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL: 6329 KB: 6341

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6658

21. PLUG BACK T.D., MD & TVD

5880

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

N/A

CABLE TOOLS

N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5569'-5696' GALLUP

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	209		200	
4 1/2"	11.6	6656		250	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5633'	NONE

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

5569-74, 5579-85, 5610-18, 5666-76, 5687-89,
5693-96 (168 HOLES, .41" DIA)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3632-3663	150 SX CLASS "B" CMT
2972-3003	150 SX CLASS "B" CMT
5569-5696	2500 GALS 15% HCL
5569-5696	52590 GL N2 FOAM W/127000#SAND

33.*

PRODUCTION

DATE OF FIRST PRODUCTION

08-28-93

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

PUMPING

WELL STATUS (Producing or

PRODUCING

DATE OF TEST

09-04-93

HOURS TESTED

24

CHOKE SIZE

N/A

PROD'N. FOR TEST PERIOD

8

OIL - BBL.

TSTM

GAS - MCF.

0

WATER - BBL.

39.0

GAS - OIL RATIO

FLOW. TUBING PRESS.

N/A

CASING PRESSURE

35

CALCULATED 24 HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED THRU PORTABLE TEST SEPERATOR

TEST WITNESSED BY

ERIC NELSON

35. LIST OF ATTACHMENTS

3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thomas M. Price

TITLE

ADV. ENGINEERING TECH

SEP 14 1993

9-7-93

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)