NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Company or Operator Compbell Fed. Well No. 5 In. NE					Farmington, N. M. (Place)	9,15,61
A (Company or Operator) A (Company or Operator) Sec. 27 Unit Latter Sec. 27 Unit Latter Please indicate location: D C B A E F G H Open Hole Open Hole Open Hole Open Hole Open Hole Oth Well Test Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size GAS WELL TEST Natural Prod. Test: McF/Day; Hours flowed Choke Size Natural Prod. Test: McF/Day; Hour	E ARE	HEREBY	REQUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS:	,
A Company of Operators Sec. 7 T. 27N R. 228 NMPM. Basin - DaketA Detailing Completed \$/14/61 Please indicate location: D C B A X PRODUCING INTERVAL - Perforations 5948 - 62 K/48PF. \$63-95 K 4/8PF Depth D	outhwe	st Prod	uction Co.	Campbell Fed.	, Well No5	, in
Please indicate location: Please indicate location: D C B A X E F G H Open Hole Oli. Well. Test Dopth Name of Prod. Form. Depth Open Hole Oli. Well. Test Dopth Name of Prod. Form. Depth Open Hole Osaing Shoe Tubing Osaing and Commiting Resord Sur Fret Sar Data Depth Nor P Sar Natural Prod. Test: Natural Prod. Test: Sur Fret Sar Natural Prod. Test: Sur Fret Sar Ox4* Data Depth Open Hole Osaing Shoe Tubing Ox5 well. Test Actural Prod. Test: Nor Data Spudded \$3.61 Date Prilling Complated Prod. Form. Date 1	(1	AMBARY OF	L/DETROP)	(Let	ME!	
Please indicate location: Please indicate location: Top Oil/Cas Pay Name of Prod. Form. Depth Go27	Unit 1	etter .				
Top Oil/Gas Pay Name of Prod. Form. Daketa	en Jas	n 	······································	County. Date Spudder		
E F G H Open Hole Casing Shoe Depth Open Hole Casing Shoe Depth Tubing 5966 I K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Old oil used: bbls.oil, bbls water in hrs, mi	Please indicate location:		3744	Total Depth 5040	PBTD 6027	
E F G H Open Hole Casing Shoe Tuking 5966 L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size M N O F Depth Dept	D	C	B A		Name of Prod. Form.	
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Choke Size	_	• `		Natural Prod. Test:	bbls.oil,bbls wate	r inhrs,min. Size_
Load oil used): bbls, oil, bbls water in hrs, min. Size	V -	N /				Choke
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 2,432 MCF/Day; Hours flowed 3 Choke Size 4 Method of Testing: Choke Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Sand): 250 Gale. 7 X NA-50,000 20-40 84 R 70,6180 gale. 1 Casing Press. 1938 Tubing Press. 8348 oil run to tanks Cil Transporter Gas Transporter El Pase Nat. Gas Co. I hereby certify that the information given above is true and complete to the best of my knowledge. SEP 1 9 1961 Original signed Cympany or Operator DIST, 3 OIL CONSERVATION COMMISSION	M	, I	, _E	load oil used):	bbls,oil,bbls water in	hrs, min. Size
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Test After Acid or Fracture Treatment: 2,432 McF/Day; Hours flowed 3 1/2" 150	ubing ,Ce	asing and C	ementing Reco	rd Method of Testing (pito	ot, back pressure, etc.):	
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I hereby certify that the information given above is true and complete to the best of my knowledge. SEP 1 9 1961 OIL CONSERVATION COMMISSION Page 1936 Tubing Press. 8348 Date first new oil run to tanks Oil Transporter El Page Nat. Gas Co. Southwest Production Company of Operator DIST. 3 Original signed Company or Operator DIST. 3	3/4"	220 KB	150	Choke Size 3/4" Met	hod of Testing: Cheke	
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I hereby certify that the information given above is true and complete to the best of my knowledge. SEP 1 9 1960 Original signed Company Oil CON. Con Original signed Company or Operator DIST. 3 OIL CONSERVATION COMMISSION			1	Casing Tubing	Date first new	1-
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I hereby certify that the information given above is true and complete to the best of my knowledge. SEP 1 9 196 Southwest Production Company Oil CON. CO. Original signed Company or Operator DIST. 3 OIL CONSERVATION COMMISSION By:	1/2"	5966				
I hereby certify that the information given above is true and complete to the best of my knowledge. SEP 1 9 196 pproved SEP 1 9 1961 Original signed Company or Operator DIST. 3 OIL CONSERVATION COMMISSION ON Smith	emarks:			· ·		
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Original signed Control of Operatory					Southwest Production C	MPART CHECKING
OIL CONSERVATION COMMISSION By:					Original signed (1971)	or Operator) DIST. 3
	C	IL CONS	ERVATION	COMMISSION	By:	nature)
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Send Communications regarding well to:	by: Original Signed Emery C. Arnold				Send Communications regarding well to:	
	Title Supervisor Dist. # 3				Name Name Name	
Address 207 Petr. Club Plaza - Farmington,						

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